

Commercial Technology

Jason Forsyth, Moseley Architects

Manisa Pipattanasomporn, BEM Controls

Mark Jackson, Community Housing Partners (moderator)

Sponsored by

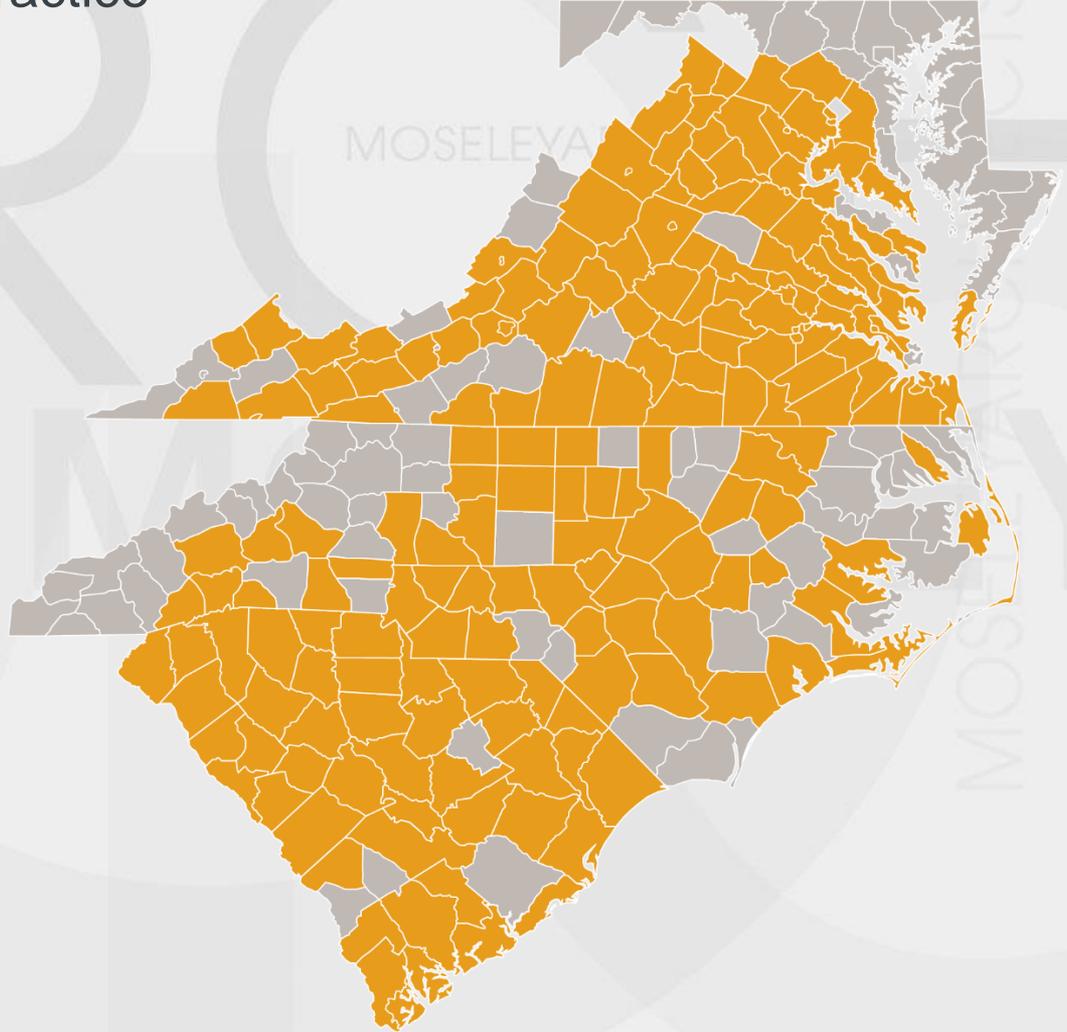


Commercial Technology Panel Maximizing Energy Performance

**2017 Fall Meeting
November 2, 2017**

Moseley Architects

- 48 years of continuous practice
- Over 220 employees
- Offices
 - Richmond - HQ
 - Fairfax
 - Harrisonburg
 - Roanoke
 - Virginia Beach
 - Warrenton
 - Charlotte
 - Raleigh
 - Columbia



Moseley Architects

- Sectors
 - Civic
 - Justice
 - Higher Education
 - Senior Living
 - K-12
 - Commercial



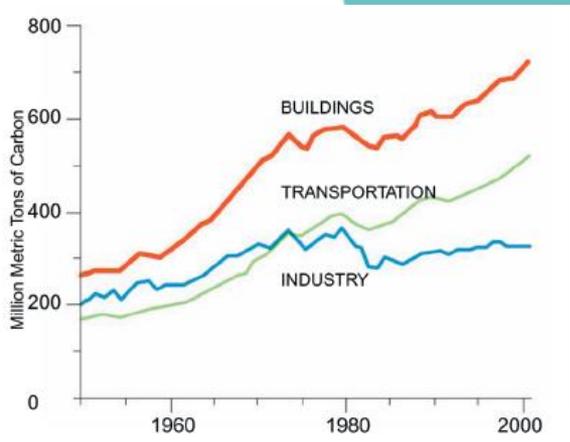
- Architecture
- Mechanical, electrical, plumbing, and structural engineering
- Fire protection engineering
- Interior design
- Project management
- Programming
- CIP planning and feasibility studies
- Security system design
- High performance/sustainable design
- Construction administration

U.S. ENERGY CONSUMPTION

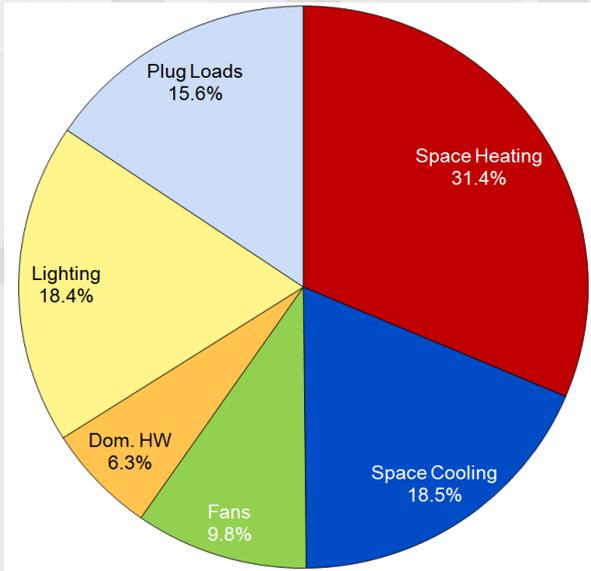
BUILDINGS
39%

INDUSTRY
29%

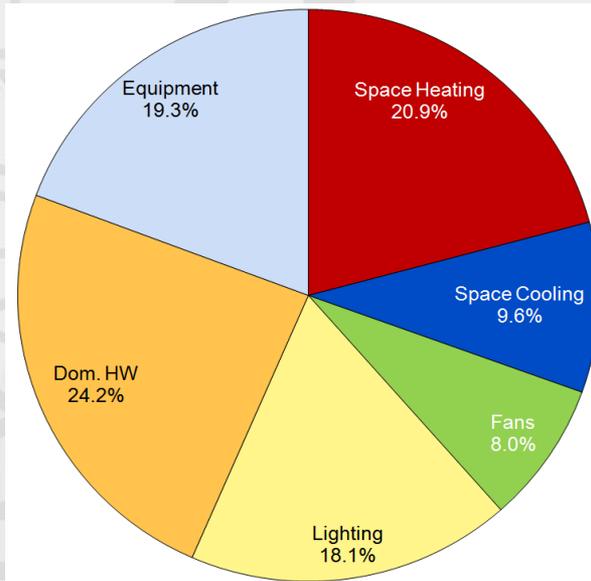
TRANSPORTATION
32%



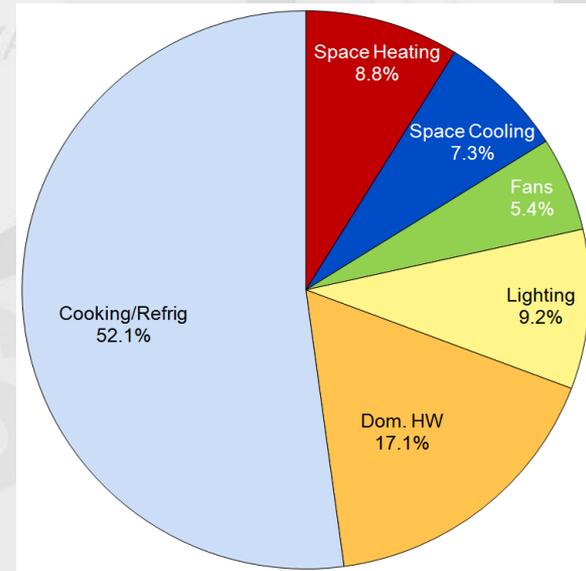
Mechanical Systems



K-12



Corrections



Dining Halls

Maximizing Energy Efficiency

- Code requirements
- Energy modeling
- Building Systems
 - Mechanical systems
 - Electrical systems

Code Requirements

- What does the code indicate for energy requirements?

CHAPTER 13: ENERGY EFFICIENCY

Section 1301: GENERAL

ENERGY EFFICIENCY

User note: Code change proposals to this chapter will be considered by the International Energy Conservation Code Development Committee during the 2016 (Group B) Code Development Cycle. See explanation on page iv.

SECTION 1301 GENERAL

[E] 1301.1 Scope. This chapter governs the design and construction of buildings for energy efficiency.

[E] 1301.1.1 Criteria. Buildings shall be designed and constructed in accordance with the *International Energy Conservation Code*.

Code Requirements

- So what does the IECC indicate?

CHAPTER 4 [CE]: COMMERCIAL ENERGY EFFICIENCY

Section C401: GENERAL

COMMERCIAL ENERGY EFFICIENCY

SECTION C401 GENERAL

C401.1 Scope. The provisions in this chapter are applicable to commercial buildings and their building sites.

C401.2 Application. Commercial buildings shall comply with one of the following:

1. The requirements of ANSI/ASHRAE/IESNA 90.1.
2. The requirements of Sections [C402](#) through [C405](#). In addition, commercial buildings shall comply with Section [C406](#) and tenant spaces shall comply with Section [C406.1.1](#).
3. The requirements of Sections [C402.5](#), [C403.2](#), [C404](#), [C405.2](#), [C405.3](#), [C405.4](#), [C405.6](#) and [C407](#). The building energy cost shall be equal to or less than 85 percent of the standard reference design building.

C401.2.1 Application to replacement fenestration products. Where some or all of an existing fenestration unit is replaced with a new fenestration product, including sash and glazing, the replacement fenestration unit shall meet the applicable requirements for U-factor and SHGC in Table [C402.3](#).

Exception: An area-weighted average of the U-factor of replacement fenestration products being installed in the building for each fenestration product category listed in Table [C402.3](#) shall be permitted to satisfy the U-factor requirements for each fenestration product category listed in Table [C402.3](#). Individual fenestration products from different product categories listed in Table [C402.3](#) shall not be combined in calculating the area-weighted average U-factor.

Code Requirements

- ASHRAE Standard 90.1
- Two compliance paths
 - Prescriptive
 - Energy Cost Budget Method (Energy Modeling)
- Appendix G – Performance Rating Method
 - Baseline HVAC Systems

TABLE G3.1.1A Baseline HVAC System Types

Building Type	Fossil Fuel, Fossil/Electric Hybrid, and Purchased Heat	Electric and Other
Residential	System 1—PTAC	System 2—PTHP
Nonresidential and 3 Floors or Less and <25,000 ft ²	System 3—PSZ-AC	System 4—PSZ-HP
Nonresidential and 4 or 5 Floors and <25,000 ft ² or 5 Floors or Less and 25,000 ft ² to 150,000 ft ²	System 5—Packaged VAV with Reheat	System 6—Packaged VAV with PFP Boxes
Nonresidential and More than 5 Floors or >150,000 ft ²	System 7—VAV with Reheat	System 8—VAV with PFP Boxes
Heated Only Storage	System 9—Heating and Ventilation	System 10—Heating and Ventilation

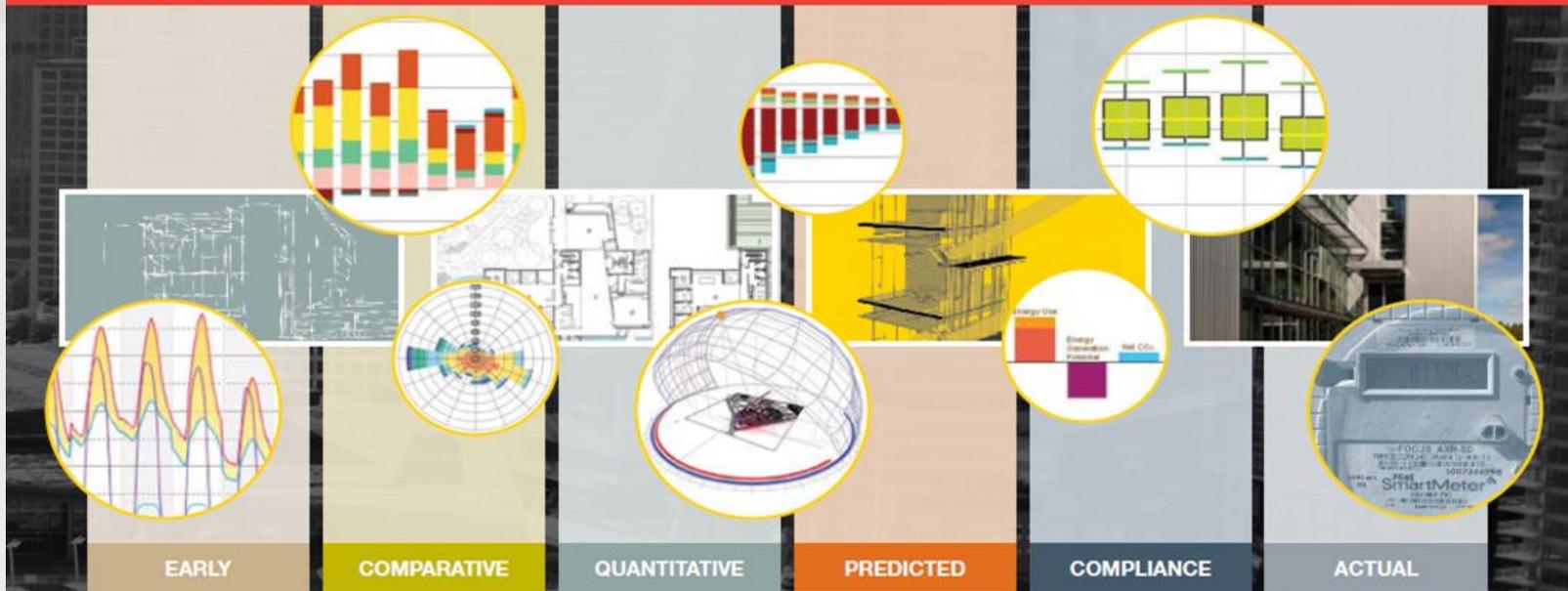
Energy Modeling

An Architect's Guide to

INTEGRATING ENERGY MODELING IN THE DESIGN PROCESS

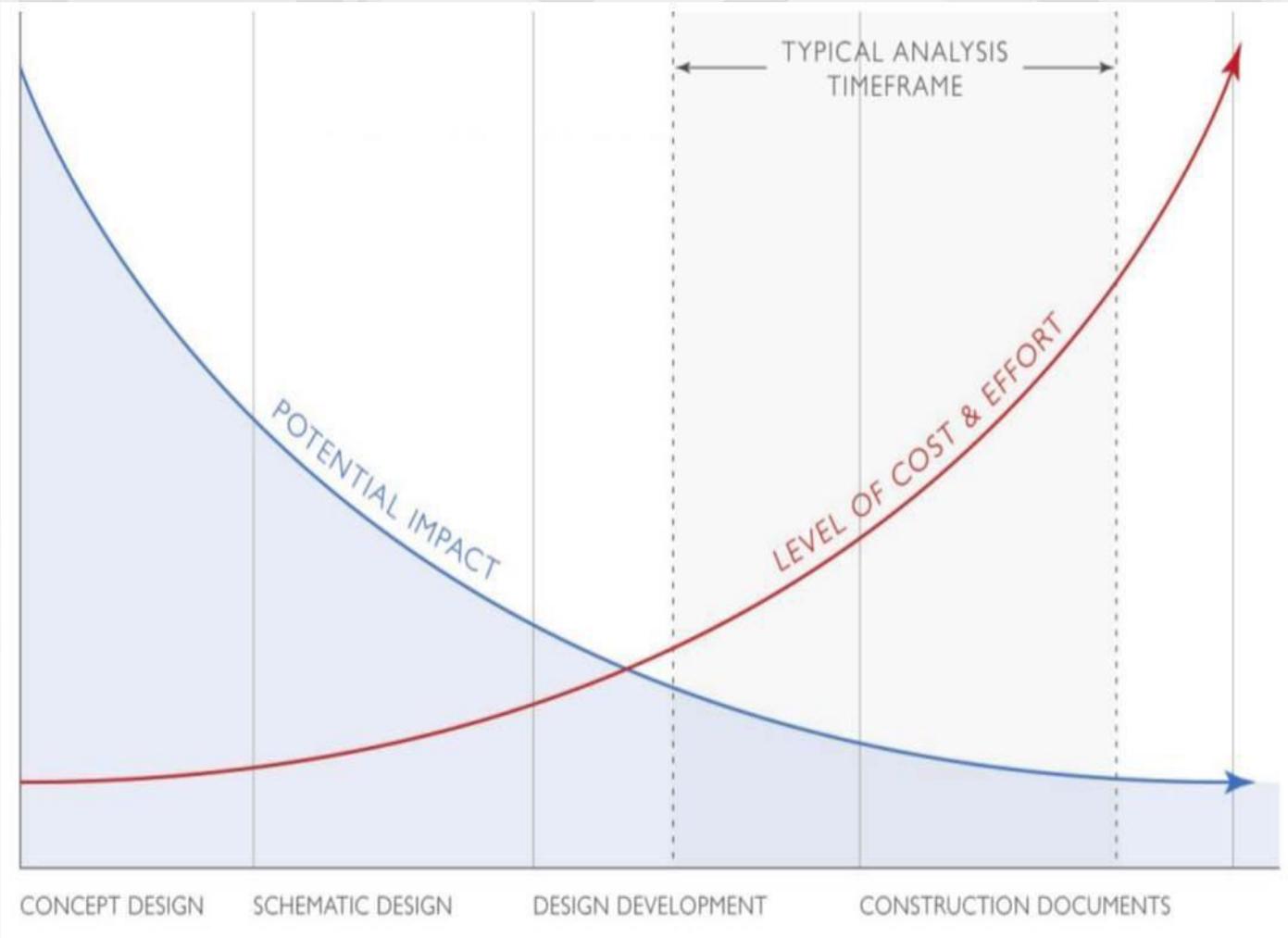


THE AMERICAN INSTITUTE
OF ARCHITECTS



Energy Modeling

- Use as an iterative design tool

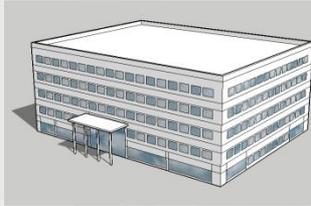


Energy Modeling

BLOCK

29.1 kBtu/SF

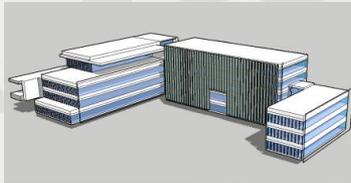
63% Daylit



PLAZA

34.3 kBtu/SF

83% Daylit



3-STORY

31.7 kBtu/SF

43% Daylit



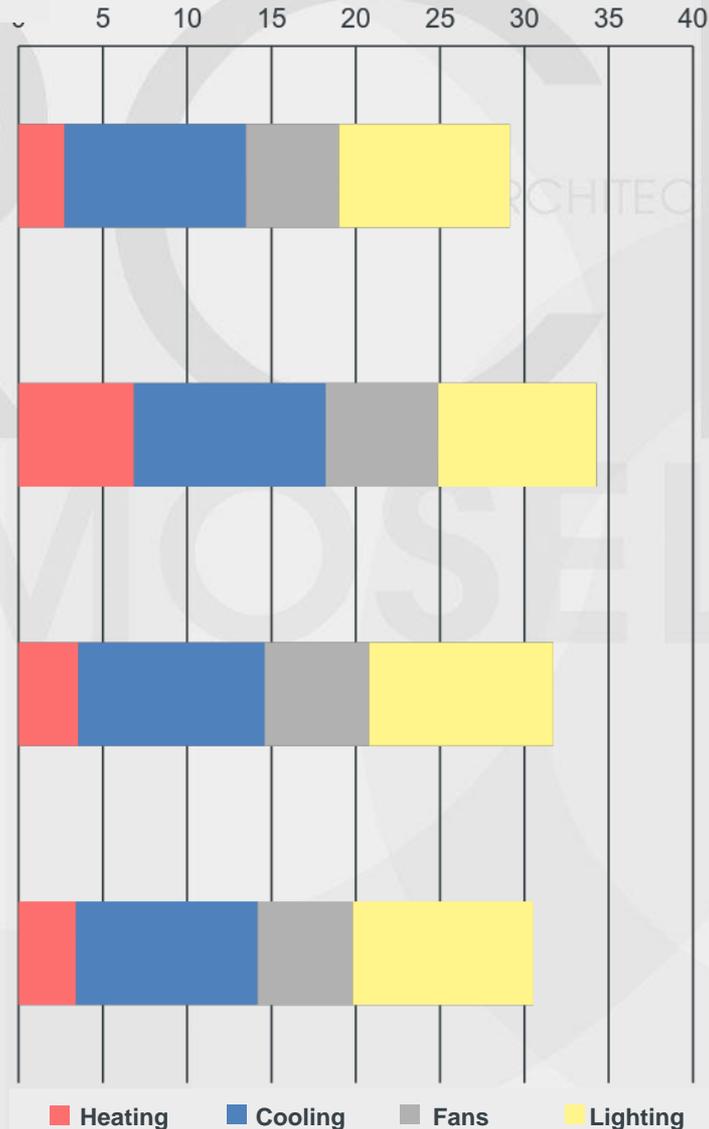
4-STORY

30.5 kBtu/SF

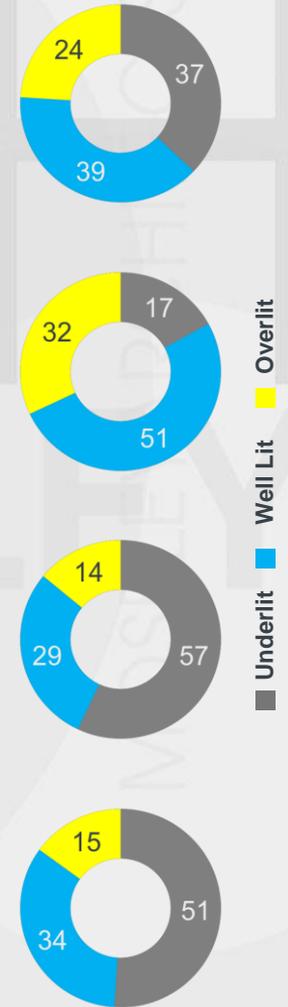
49% Daylit



Annual Energy Use (kBtu/SF)



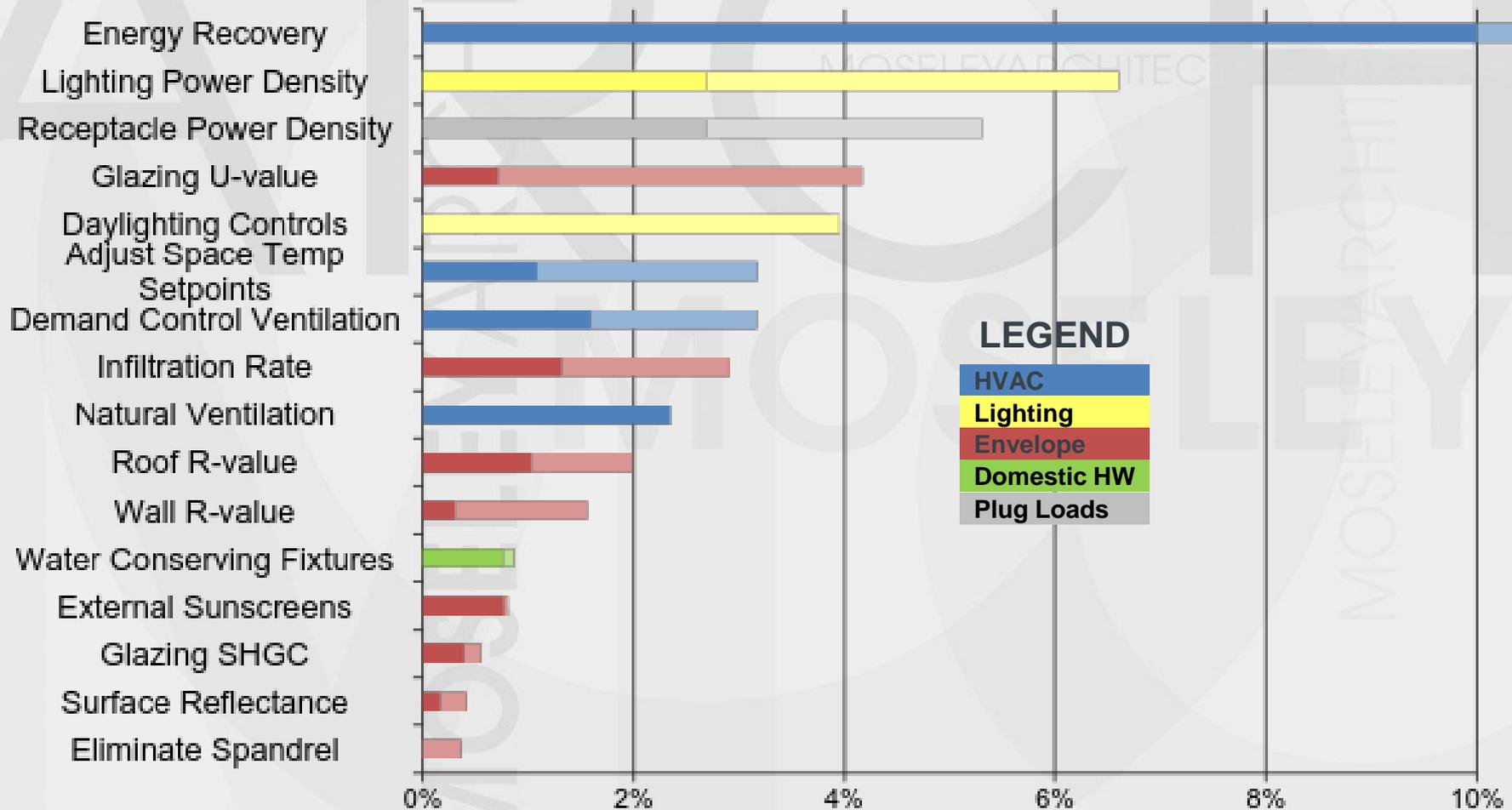
Daylit Areas (%)



Energy Modeling

- Use as an iterative design tool

Energy Savings vs. ASHRAE 90.1



Energy Modeling

- Use as an iterative design tool

Recommended Strategies

ENVELOPE

R-17.3 Walls (2" c.i.)
R-30 Roof Insulation
Proposed TPO Roof Membrane
Guardian SNX 62/27 Glazing
Continuous Air Barrier System

HVAC

Energy Recovery (70% Effectiveness)
Demand Control Ventilation (12 Rooms)

LIGHTING

Increased Interior Finish Reflectances
0.6 W/SF Interior Lighting Power Density
Daylight Dimming in All Perimeter Rooms

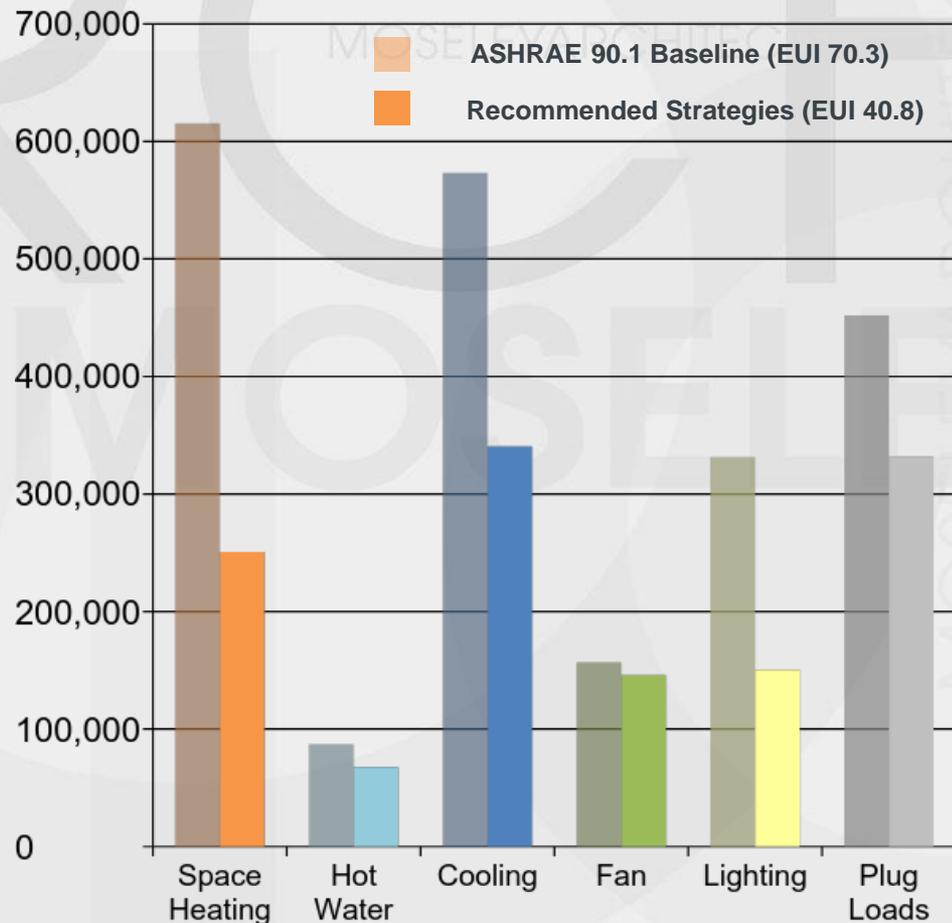
PLUG LOADS

1.0 W/SF Receptacle Power Density
(combination of all AEDG
recommendations)

DOMESTIC HOT WATER

Lavatories with IR Sensors (12s / cycle)
1.5 gpm Break Room Sinks
ENERGY STAR Dishwasher

Annual Energy Consumption (kBtu)



Energy Modeling

- Use as an iterative design tool

	Baseline	Design	Savings
ANNUAL UTILITY COST			
Energy	\$57,749	\$34,465	40.3%
PEAK HEATING DEMAND (MBH)	690.0	354.7	48.6%
PEAK COOLING DEMAND (TONS)	127.9	75.6	40.9%

Building Systems

- Airside Systems
 - Variable Air Volume (VAV)
 - Energy Recovery Wheels
 - Variable Refrigerant Flow (VRF)
 - Chilled Beams
- Waterside Systems
 - Geothermal
 - Heat Recovery Chillers
 - Condensing Boilers
- Electrical
 - Lighting Systems
 - Power Systems

Mechanical Systems

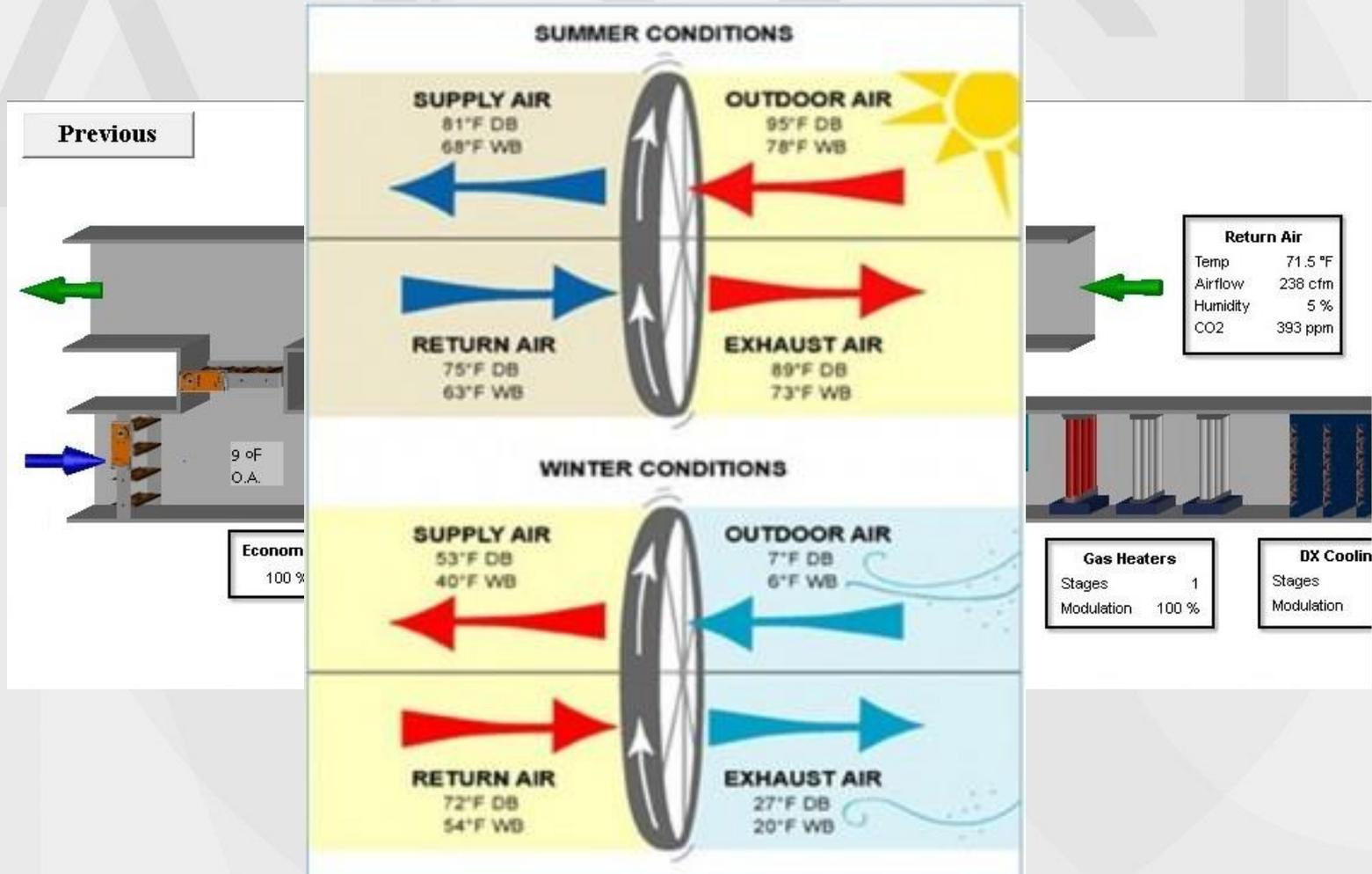
- VAV Systems

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Heated Only Storage	System 9—Heating and Ventilation	System 10—Heating and Ventilation

Mechanical Systems

- Energy Recovery Wheels



Mechanical Systems

- Energy Recovery Wheels
- Essentially required by ASHRAE 90.1 now for all systems

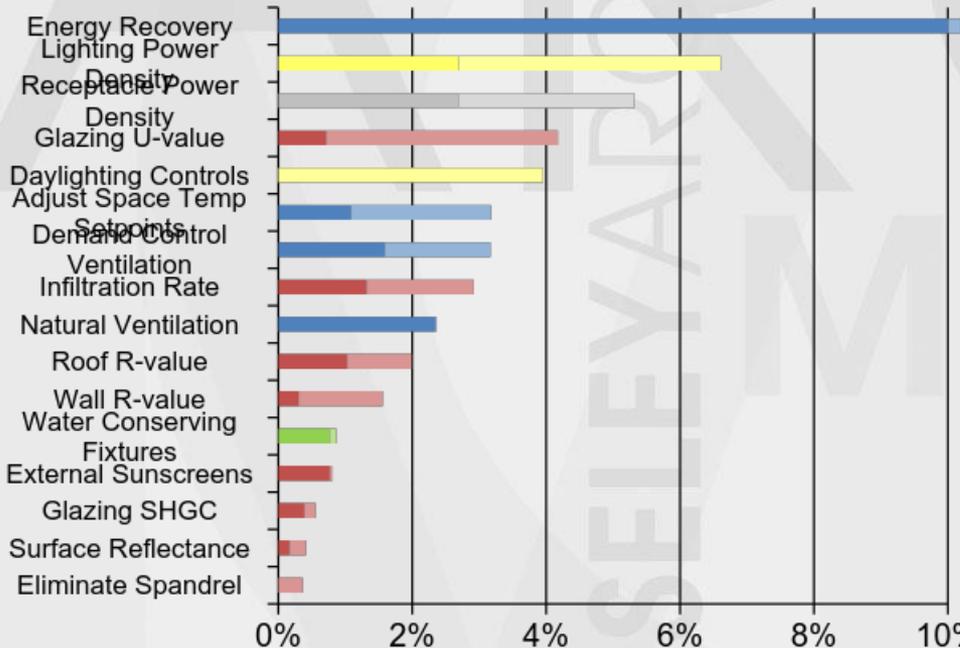
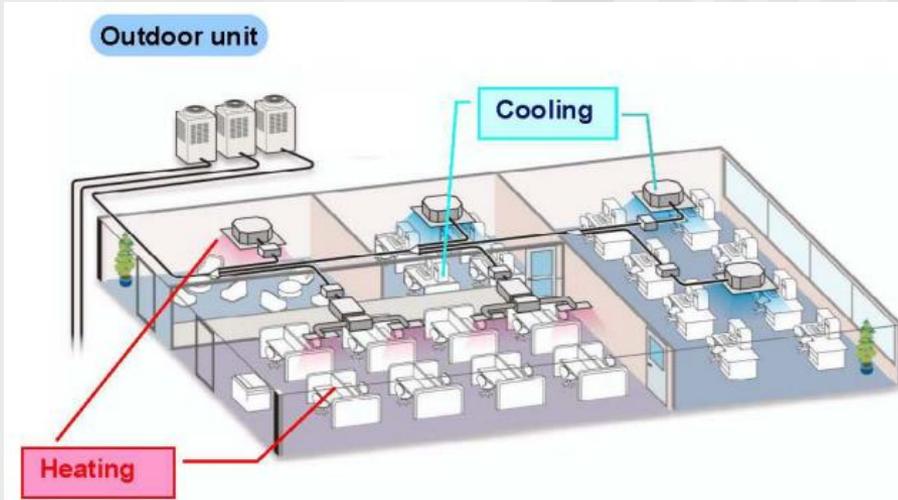
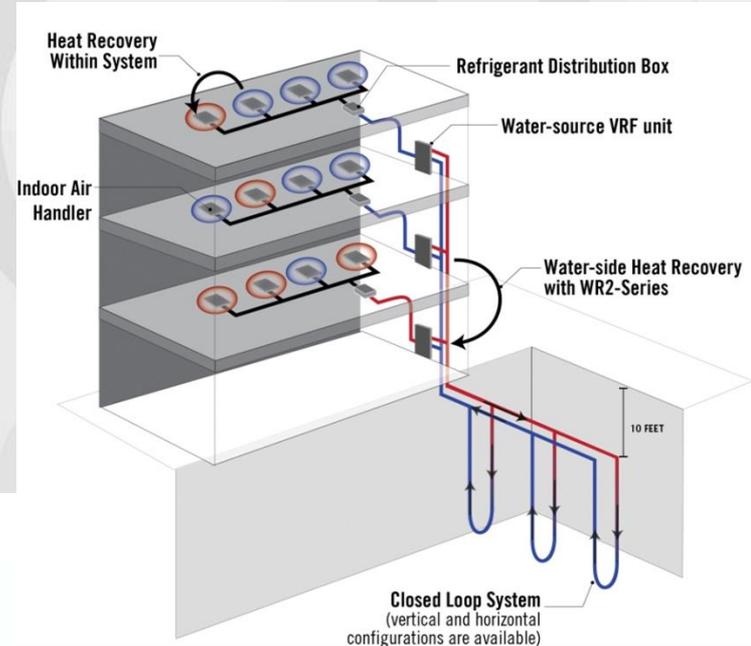
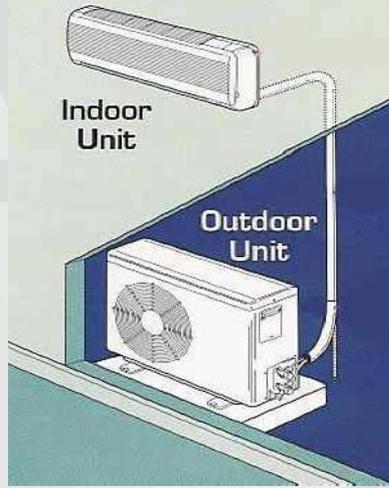


TABLE 6.5.6.1 Energy Recovery Requirement

Zone	% Outdoor Air at Full Design Airflow Rate					
	≥30% and < 40%	≥40% and < 50%	≥50% and < 60%	≥60% and < 70%	≥70% and < 80%	≥80%
Design Supply Fan Airflow Rate (cfm)						
3B, 3C, 4B, 4C, 5B	NR	NR	NR	NR	≥5000	≥5000
1B, 2B, 5C	NR	NR	≥26000	≥12000	≥5000	≥4000
6B	≥11000	≥5500	≥4500	≥3500	≥2500	≥1500
1A, 2A, 3A, 4A, 5A, 6A	≥5500	≥4500	≥3500	≥2000	≥1000	>0
7, 8	≥2500	≥1000	>0	>0	>0	>0
NR—Not required						

Mechanical Systems

- Variable Refrigerant Flow (VRF)



Mechanical Systems

- Chilled Beams



Mechanical Systems

- Radiant heating and cooling devices
 - Radiant floors
 - Radiant panels
 - Chilled sails
 - Chilled beams
- Terminology can be confusing



Mechanical Systems

• Modes of Heat Transfer

Conduction
(via direct contact)

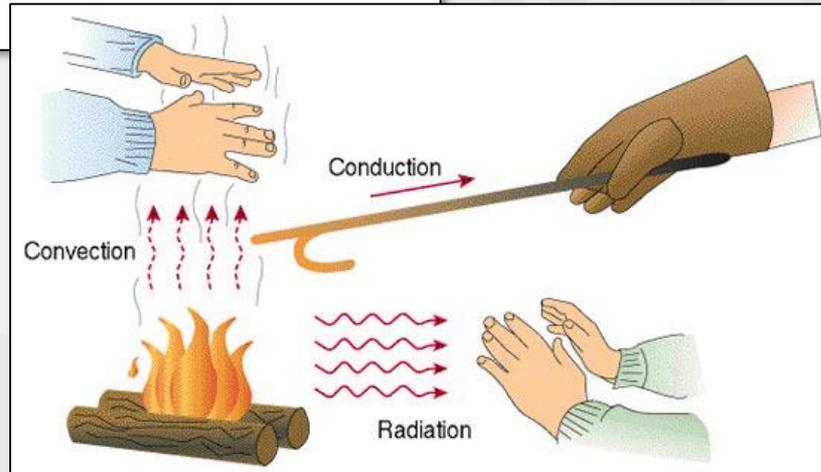
- Conduction is the direct flow of heat through a material resulting from physical contact.

Convection
(via fluid)

- heat transfer between a surface and adjacent fluid (gas, air or liquid) and by the flow of fluid from one place to another, induced by temperature

Radiation
(via electromagnetic Radiation)

- No transfer medium required
- It's the transfer of thermal energy through matter of space by electromagnetic waves.

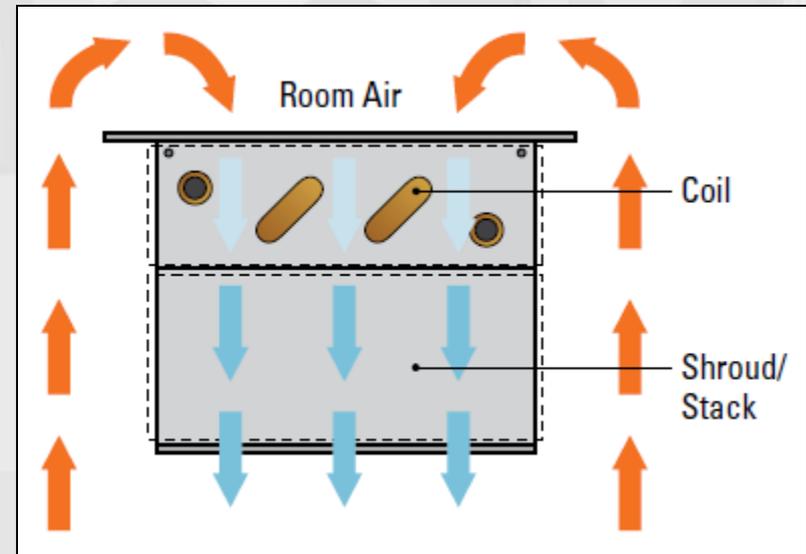


Mechanical Systems

- Chilled Beams
 - Mode of heat transfer – Convection with a little radiation
 - Provides both heating and cooling
 - Two types
 - Passive
 - Active

Mechanical Systems

- Chilled Beams - Passive
 - Provides cooling via natural convection
 - Primarily used for cooling with limited heating via radiation
 - Independent ventilation system
 - Similar to chilled sails where it requires a return air path
 - Limited capacity due to natural convection process (~ 155 (BTU/h)/ft)

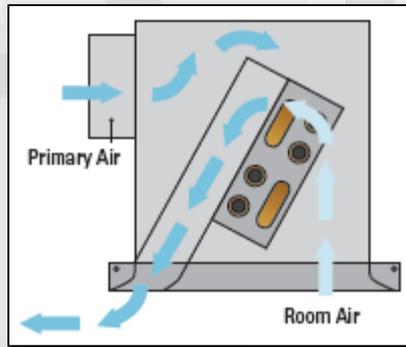


Mechanical Systems

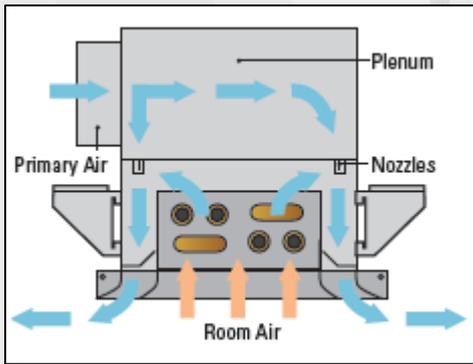
- Chilled Beams - Active
 - Provides cooling and heating via forced convection
 - Integrated ventilation system with beams
 - Ventilation air introduced into plenum on beams
 - Induces room air across coil, mixes with ventilation air and delivers it to the space
 - Typical induction ratio is between 1:3 and 1:5
 - Increased capacity due to forced convection process
~260 (BTU/h)/ft

Mechanical Systems

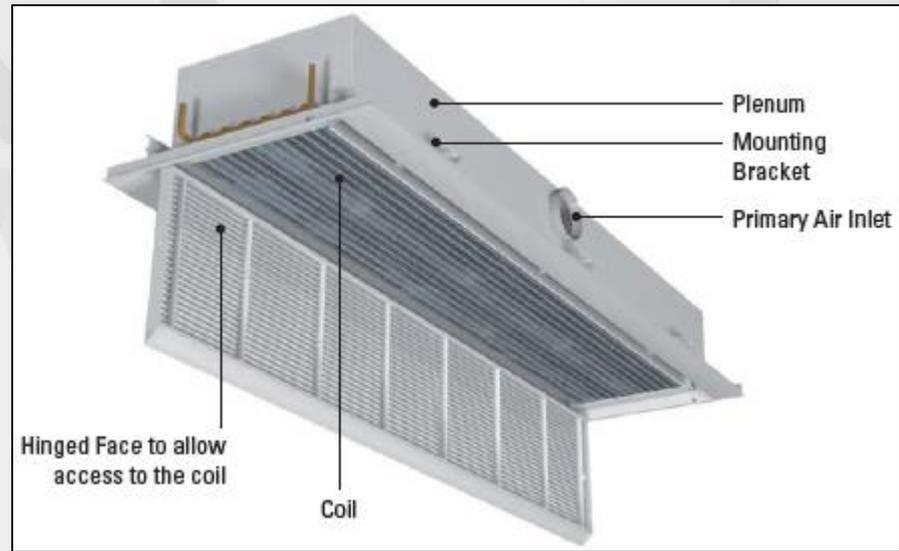
- Chilled Beams - Active
 - 1-way, 2-way, or 4-way air discharge patterns



1-way pattern

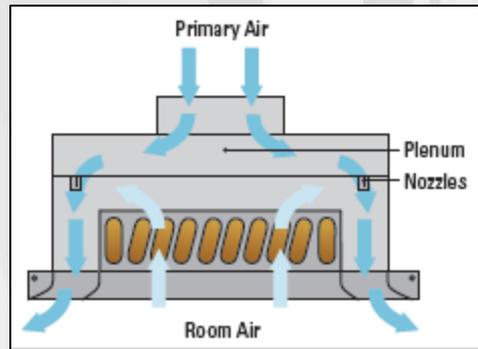


2-way pattern

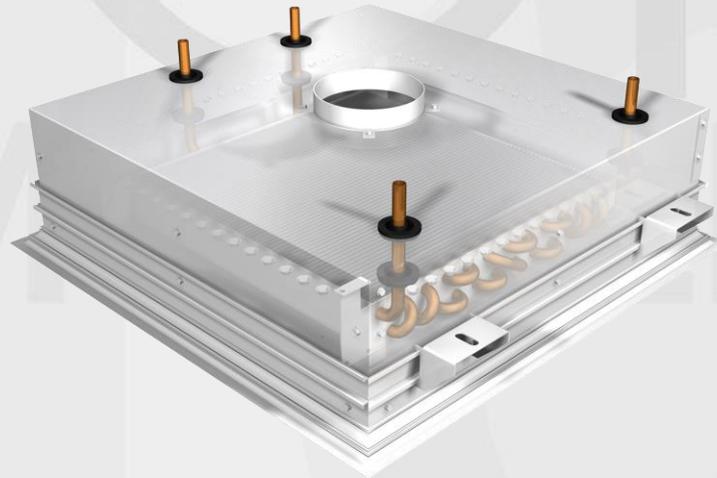


Mechanical Systems

- Chilled Beams - Active
 - 1-way, 2-way, or 4-way air discharge patterns

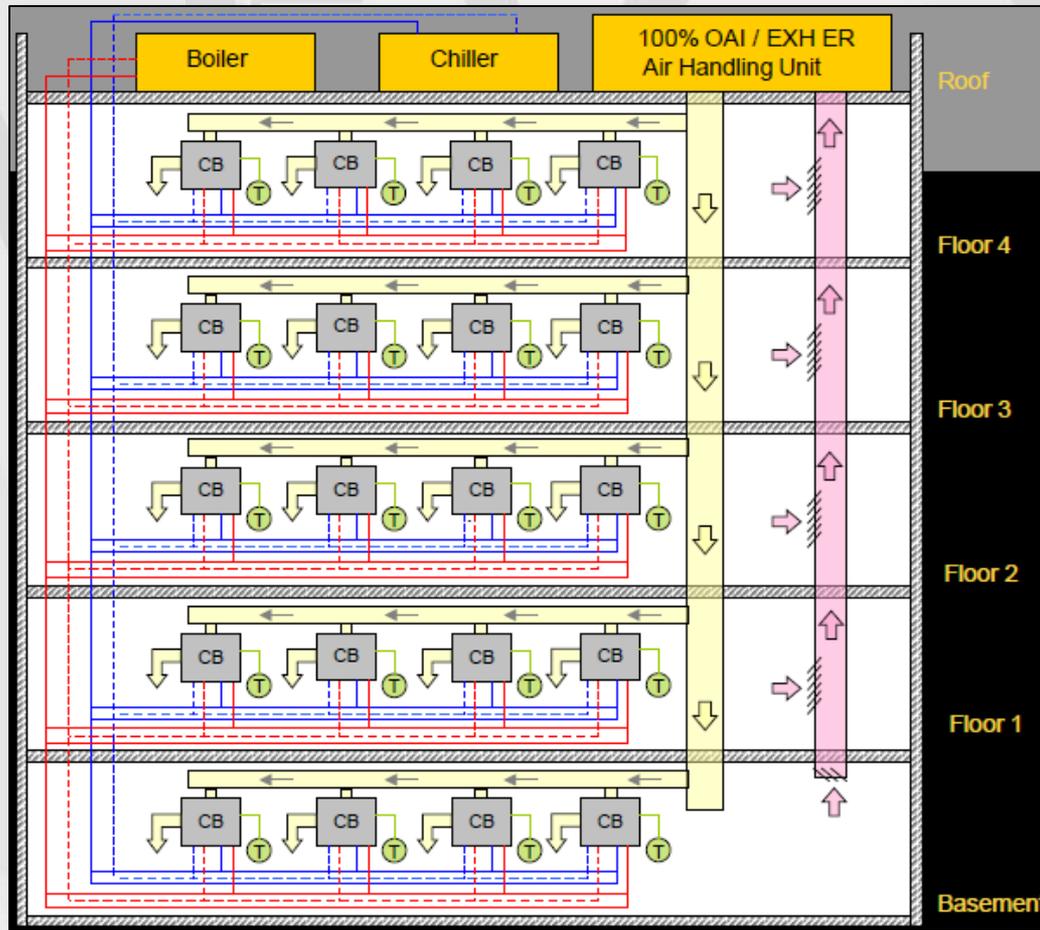


4-way pattern



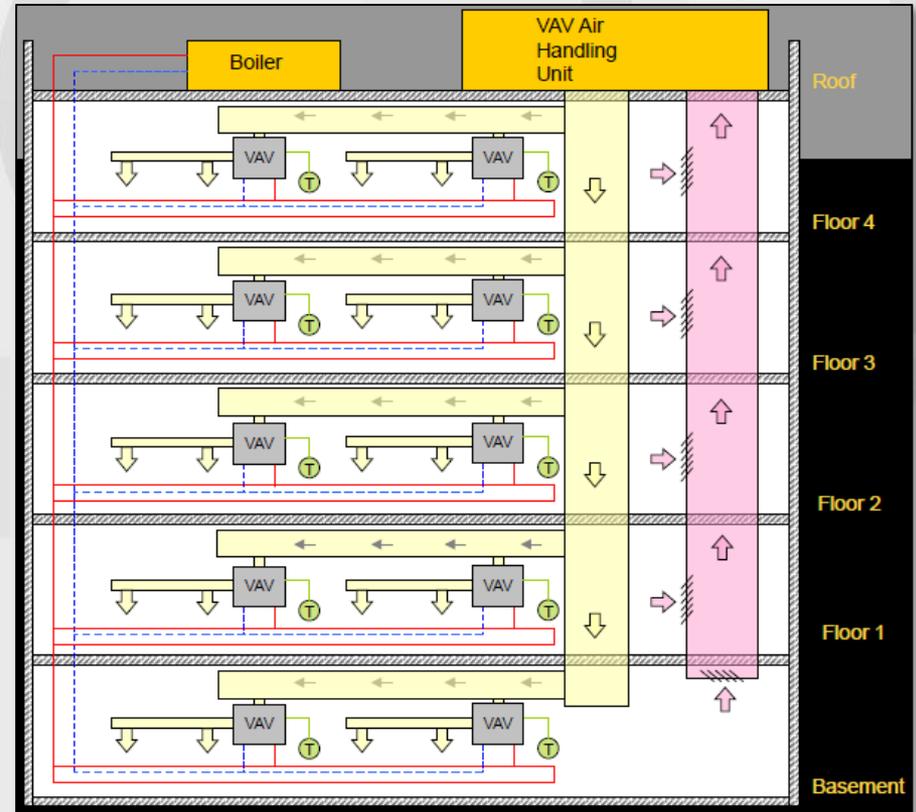
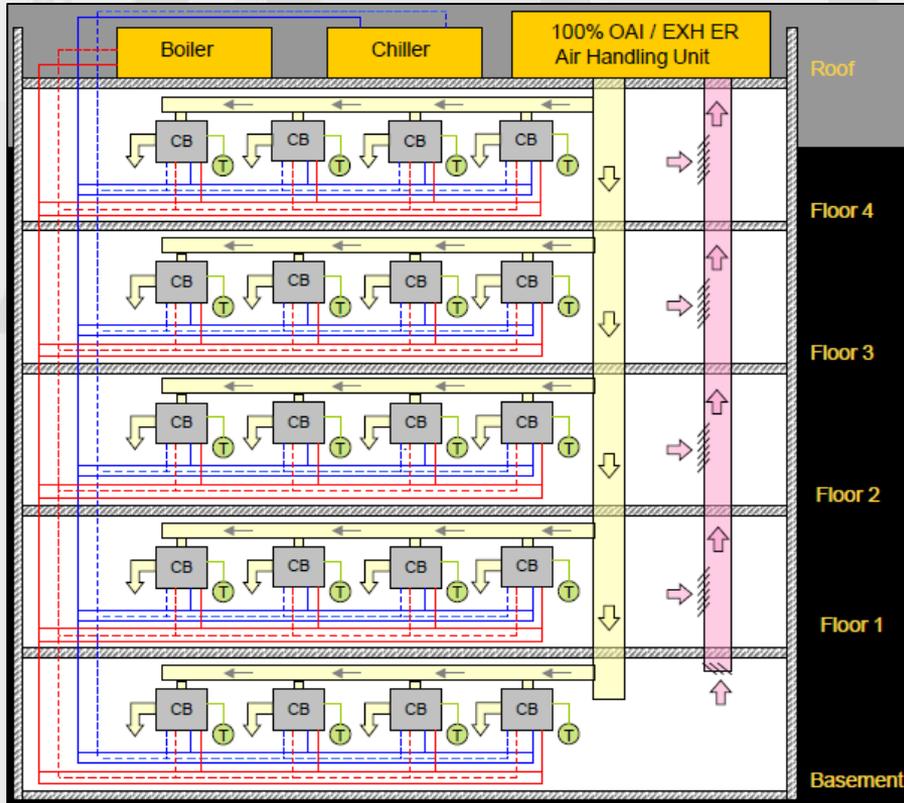
Mechanical Systems

- Chilled Beam System



Mechanical Systems

- Chilled Beam System vs VAV System



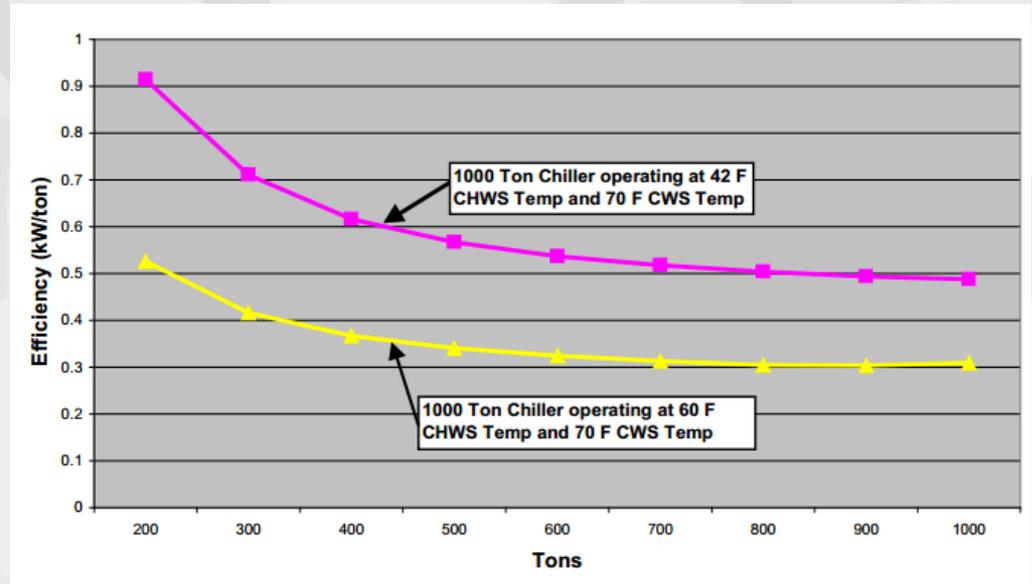
Mechanical Systems

- Energy efficiency
 - 1 cubic foot of chilled water transports 3500 times more cooling energy than 1 cubic foot of air
 - Pumps more efficient than fans



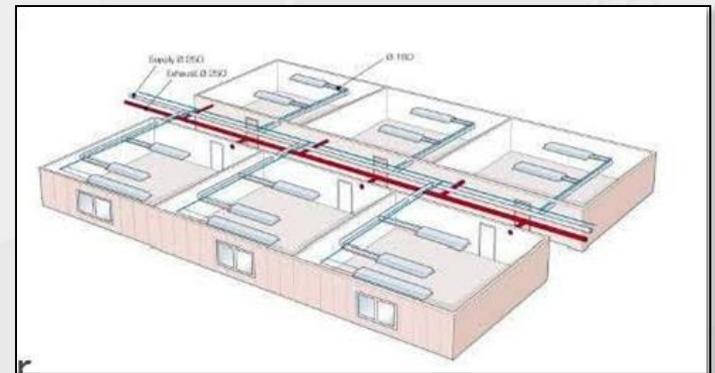
Mechanical Systems

- Energy efficiency
 - Reduced fan energy versus all air systems
 - Chiller COP
 - Waterside economizer
“Free cooling”



Mechanical Systems

- Reduced mechanical footprint
 - Reduced floor-to-floor heights
 - Potential for 6-18 inches saved per floor
 - Less building skin can contribute to energy savings
 - Construction cost savings or higher ceilings
- Reduced floor space
 - Smaller shafts due to smaller ductwork
 - DOAS air handling units are smaller



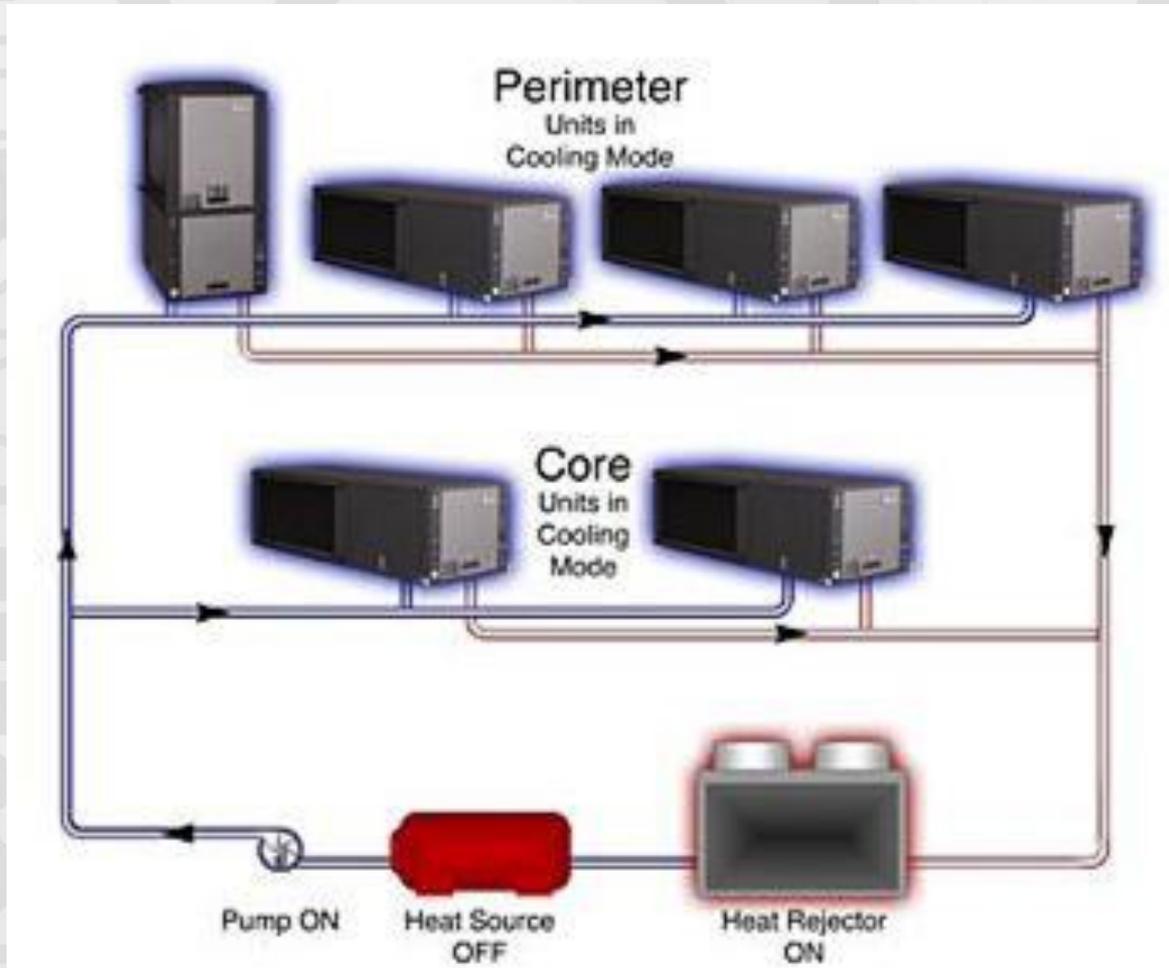
Mechanical Systems

- Reduced maintenance
 - No moving parts
 - No fans
 - No motors
 - No power requirements
 - No filter
 - Recommended to vacuum coils every 5-10 years



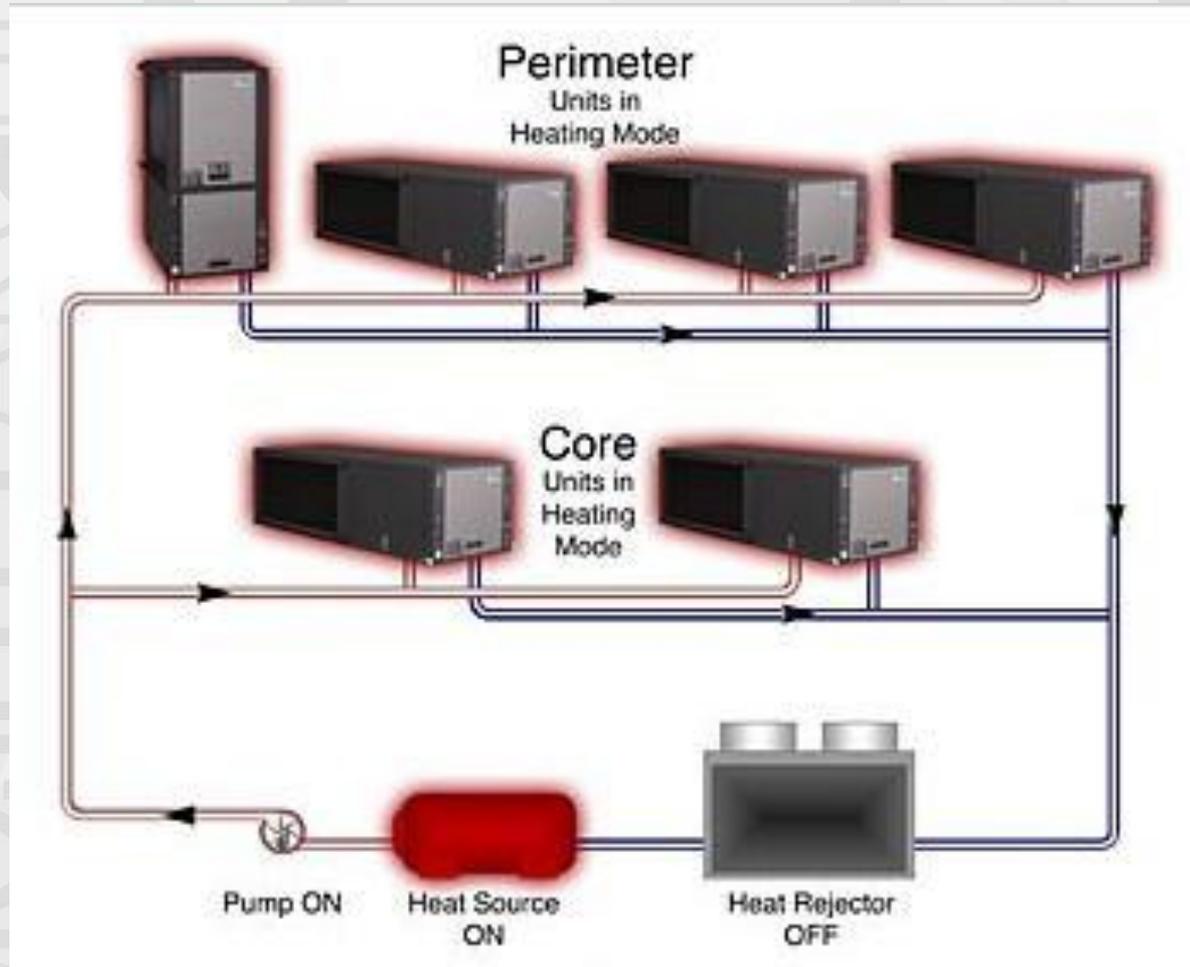
Mechanical Systems

- Water Source Heat Pump System
 - In hot weather/
cooling mode



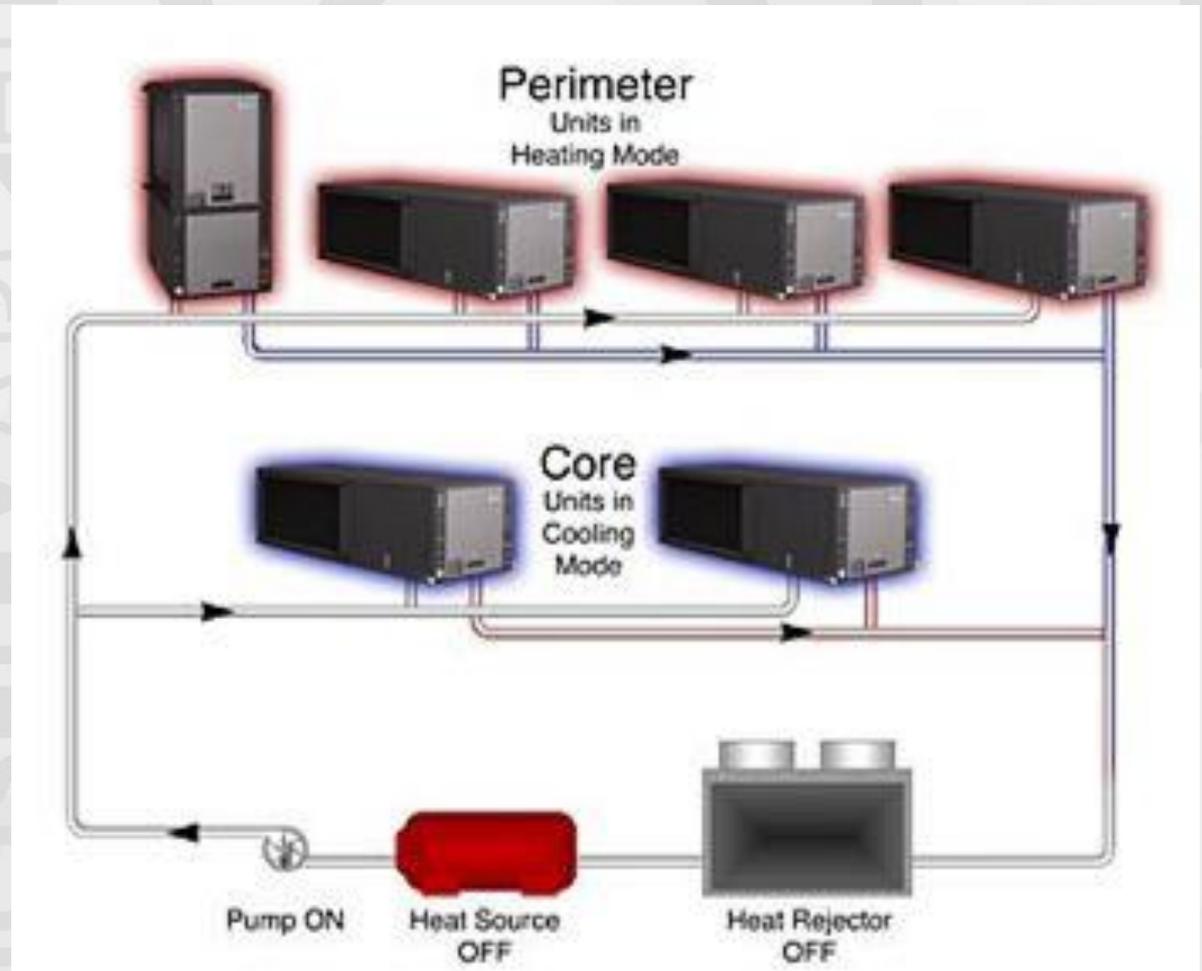
Mechanical Systems

- Water Source Heat Pump System
 - In cold weather/
heating mode



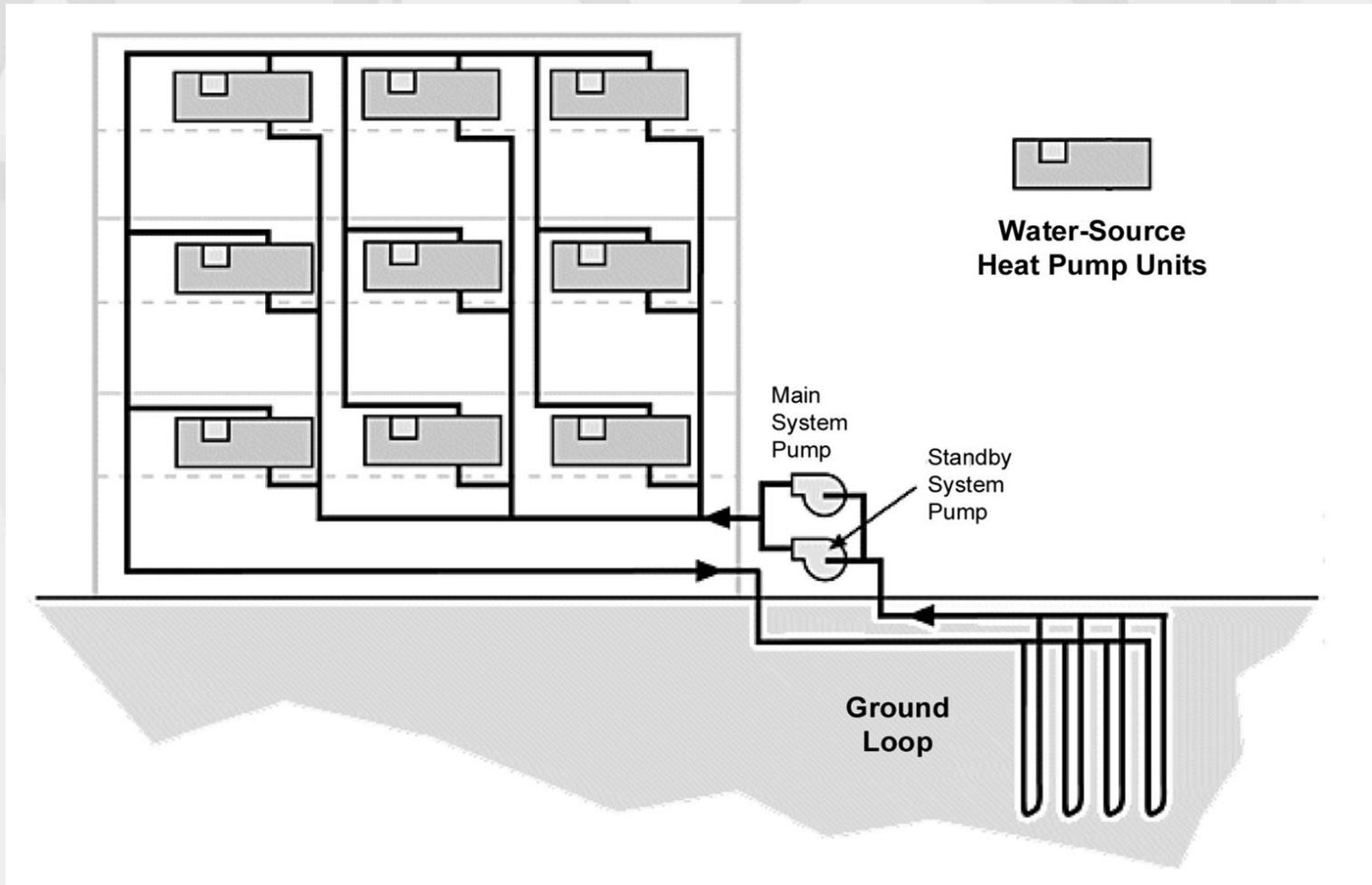
Mechanical Systems

- Water Source Heat Pump System
 - Balanced operation



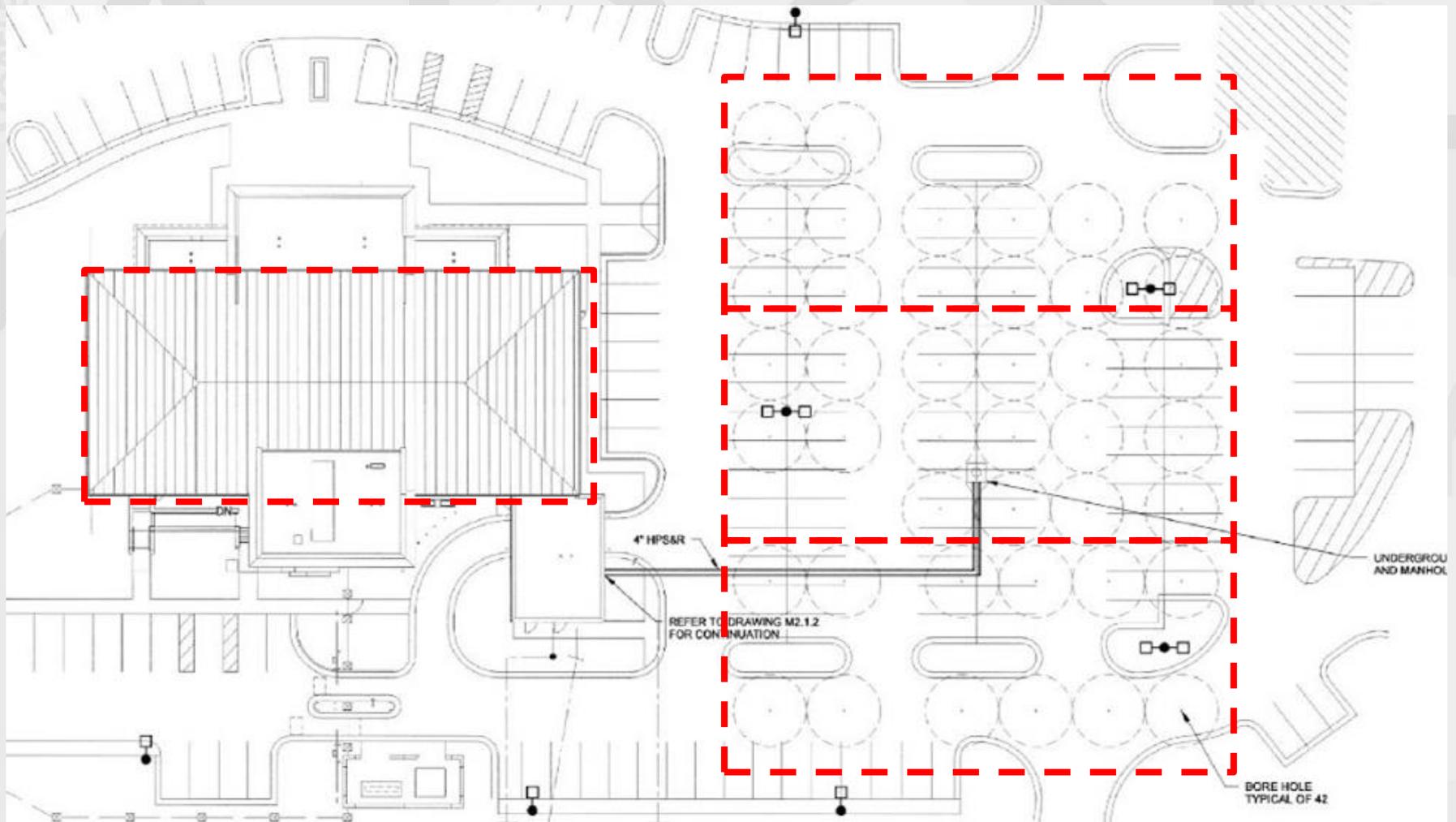
Mechanical Systems

- Geothermal Heat Pump System



Mechanical Systems

- Geothermal Heat Pump System



Mechanical Systems

- Geothermal Heat Pump System

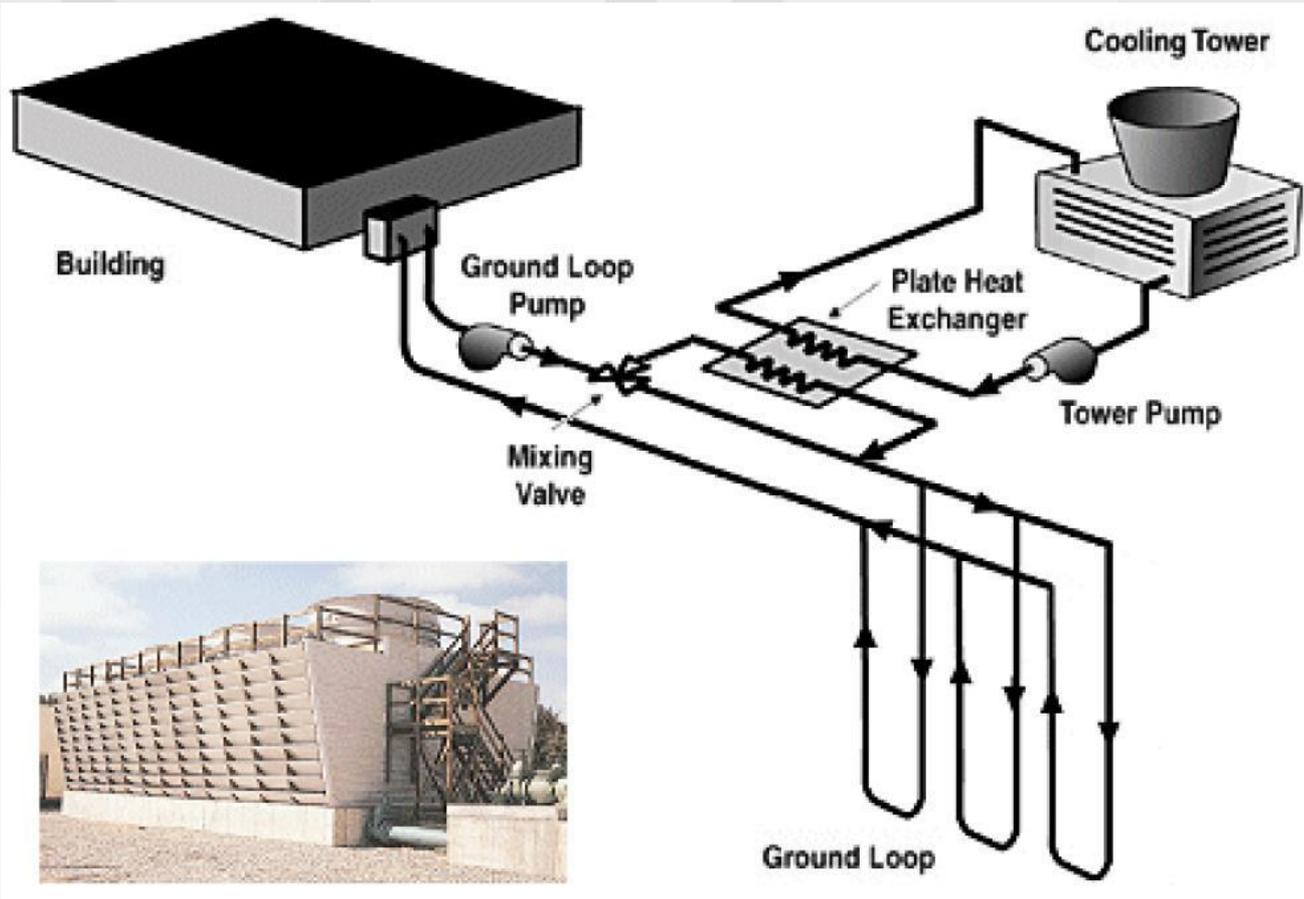
& hot water

hot water

Energy Cost Budget / PRM Summary																												
By MOSELEY ARCHITECTS																												
Project Name: Loudoun County JDC						Date: August 15, 2011																						
City: Leesburg, VA				Weather Data: Washington, DC																								
Note: The percentage displayed for the "Proposed/ Base %" column of the base case is actually the percentage of the total energy consumption.		*Alt-4: 90.1-2004 Baseline Bldg PTHP's & Electric resistance DWH			Alt-1: Central geothermal VAV w/ heated slab & geothermal DWH			Alt-2: Geothermal terminal GCHPs & geothermal DWH			Alt-3: WC Chiller & Natural Gas Boiler for space heating & DWH																	
Denotes the base alternative for the ECB study.		Proposed Energy / Base 10 ⁶ Btu/yr %		Peak kBTuh		Proposed Energy / Base 10 ⁶ Btu/yr %		Peak kBTuh		Proposed Energy / Base 10 ⁶ Btu/yr %		Peak kBTuh		Proposed Energy / Base 10 ⁶ Btu/yr %		Peak kBTuh												
Lighting - Conditioned	Electricity	486.5	15	95	390.5	80	76	390.5	80	76	390.5	80	76	390.5	80	76												
Space Heating	<p>Lowest LCC</p> <p>Comparative Present-Value Costs of Alternatives (Shown in Ascending Order of Initial Cost, * = Lowest LCC)</p> <table border="1"> <thead> <tr> <th>Alternative</th> <th>Initial Cost (PV)</th> <th>Life Cycle Cost (PV)</th> </tr> </thead> <tbody> <tr> <td>3: WC chilled water and condensing boiler hot water plant, VAV w/ radiant slab heating</td> <td>\$1,104,341</td> <td>\$1,938,221</td> </tr> <tr> <td>2: Terminal Geothermal GCHP with DOAU</td> <td>\$1,272,319</td> <td>\$2,170,809</td> </tr> <tr> <td>1: Central Geothermal VAV w/radiant slab heating</td> <td>\$1,413,446</td> <td>\$1,829,386*</td> </tr> </tbody> </table>																Alternative	Initial Cost (PV)	Life Cycle Cost (PV)	3: WC chilled water and condensing boiler hot water plant, VAV w/ radiant slab heating	\$1,104,341	\$1,938,221	2: Terminal Geothermal GCHP with DOAU	\$1,272,319	\$2,170,809	1: Central Geothermal VAV w/radiant slab heating	\$1,413,446	\$1,829,386*
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Space Cooling																												
Pumps																												
Heat Rejection																												
Fans - Conditioned																												
Receptacles - Conditioned																												
Domestic Water Heating (DWH)																												
Total Building Consumption																												
Total	Number of hours heating load not met Number of hours cooling load not met	* Alt-4		Alt-1		Alt-2		Alt-3																				
		217 75	257 0	1 0	257 0																							
Electricity	Gas	Total	* Alt-4		Alt-1		Alt-2		Alt-3																			
			Energy 10 ⁶ Btu/yr	Cost/yr \$/yr	Energy 10 ⁶ Btu/yr	Cost/yr \$/yr	Energy 10 ⁶ Btu/yr	Cost/yr \$/yr	Energy 10 ⁶ Btu/yr	Cost/yr \$/yr																		
3,164.8	0.0	3,165	79,239	0	1,206.3	0	1,206	30,461	1,960.1	49,236	1,960	49,236	1,187.7	29,999	801.4	10,137	1,989	40,136										
				61.6% Cost Savings		37.9% Cost Savings		41.7% Cost Savings																				

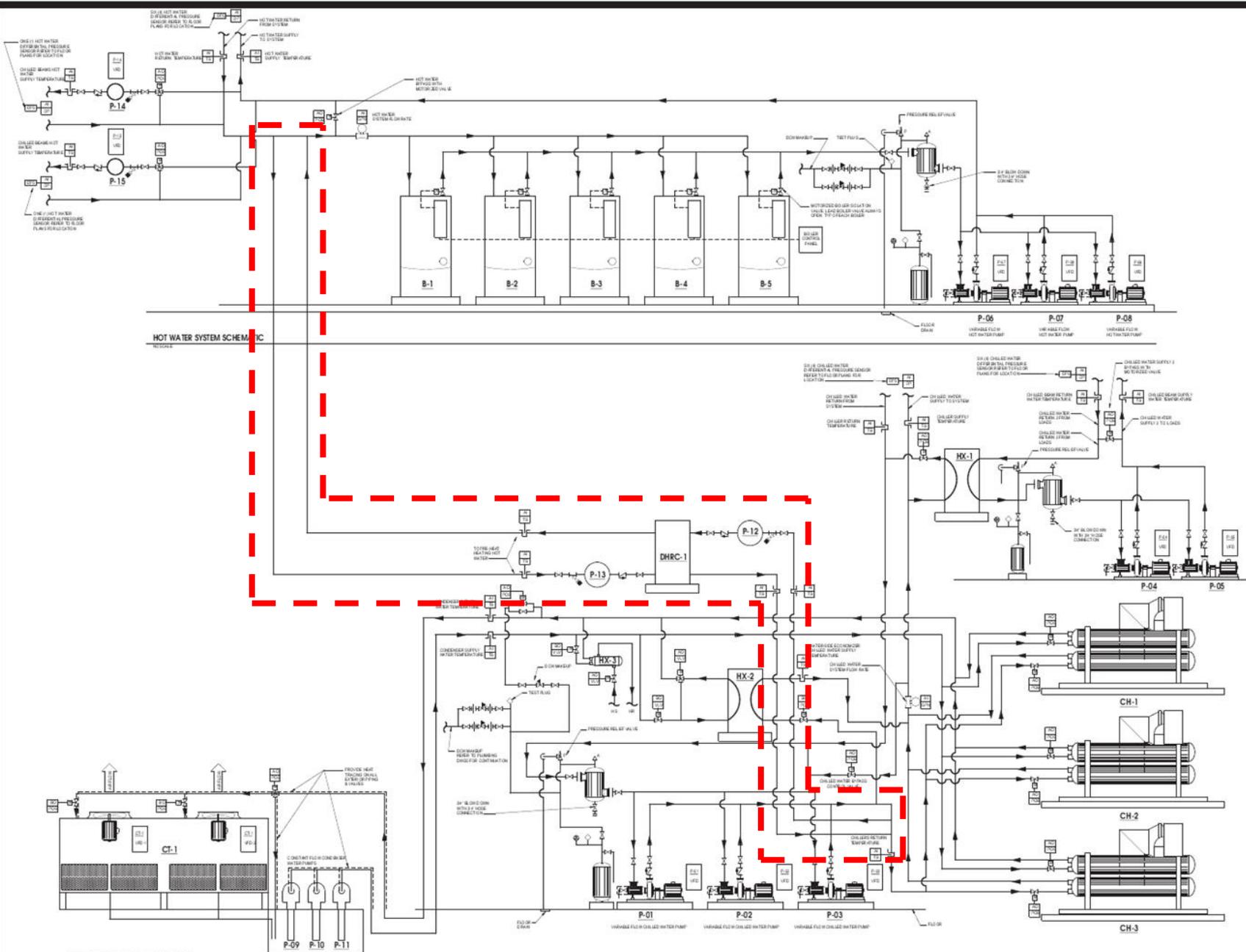
Mechanical Systems

- Geothermal Heat Pump System
 - Hybrid System – Reduce first cost



Mechanical Systems

- Heat Recovery Chillers
 - Instead of “throwing” heat away into the atmosphere, capture it and utilize it
 - Space heating
 - Domestic water heating
 - Snow melting



HOT WATER SYSTEM SCHEMATIC

CHILLED WATER SYSTEM SCHEMATIC



PROJECT NO. 12TH HS
 DATE: 08/11/11

SYSTEM SCHEMATICS

Electrical Systems

- Lighting Systems
 - LED light fixtures
 - Hanover County Circuit Court Renovation
 - 418 light fixtures
 - \$135/fixture for T5 fluorescent
 - \$172/fixture for LED
 - Payback 1.26 years

Calculated Results	Product 1	Product 2
Initial cost (?)	\$ 107,927.60	\$ 123,393.60
Annual cost of operation (?)	\$ 20,229.85	\$ 7,914.25
Energy cost	\$ 16,245.05	\$ 7,914.25
Total maintenance cost (the 2 cost below added)	\$ 3,984.80	\$ -
Relamping cost	\$ 1,341.35	\$ -
Amortized ballast cost	\$ 2,643.45	\$ -
Annual cost savings (?)	-	12,315.60
% Saved	-	60.9%
KW Load (?)	48.906	23.826
Load Reduction	-	51.3%

Electrical Systems

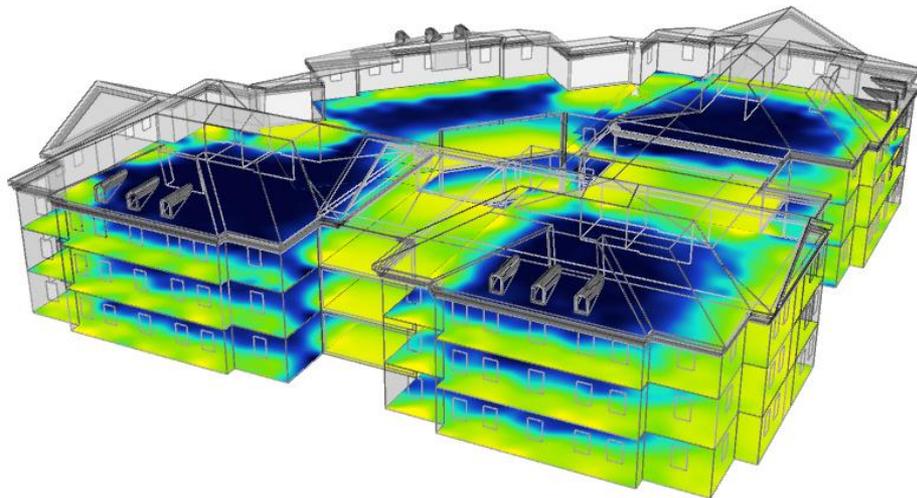
- Lighting Systems - Controls
 - Occupancy sensors
 - ASHRAE 90.1 requires automatic lighting shutoff for *all* spaces

Table 1. Energy waste for the 14-day period and energy savings for the 5- and 20-minute time delay simulations.

Application	Energy waste ¹	Energy savings using the 5-min time delay ²	Energy savings using the 20-min time delay ²
Break Room	39%	29%	17%
Classroom	63%	58%	52%
Conference Room	57%	50%	39%
Private Office	45%	38%	28%
Restroom	68%	60%	47%

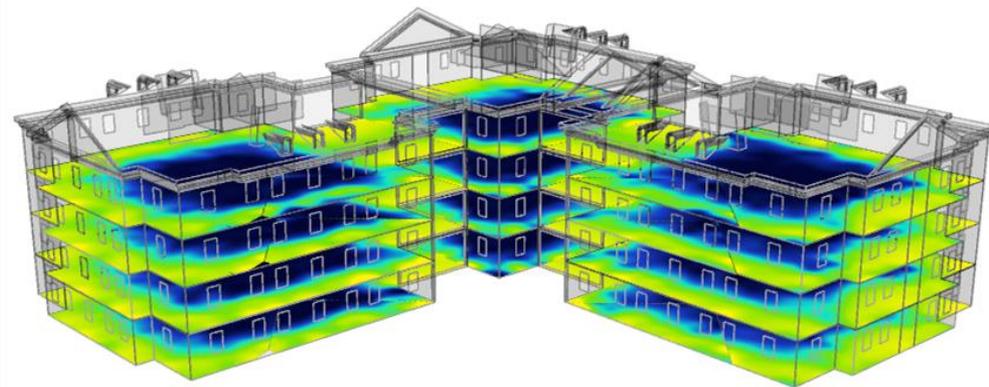
Electrical Systems

- Lighting Systems – Controls
 - Daylighting
 - ASHRAE 90.1 starting to require automatic daylighting controls for certain areas



Percentage of occupied hours where illuminance is at least 28 footcandles, measured at 2.79 feet above the floor plate.

■ 0% ■ 25% ■ 50% ■ 75% ■ 100%



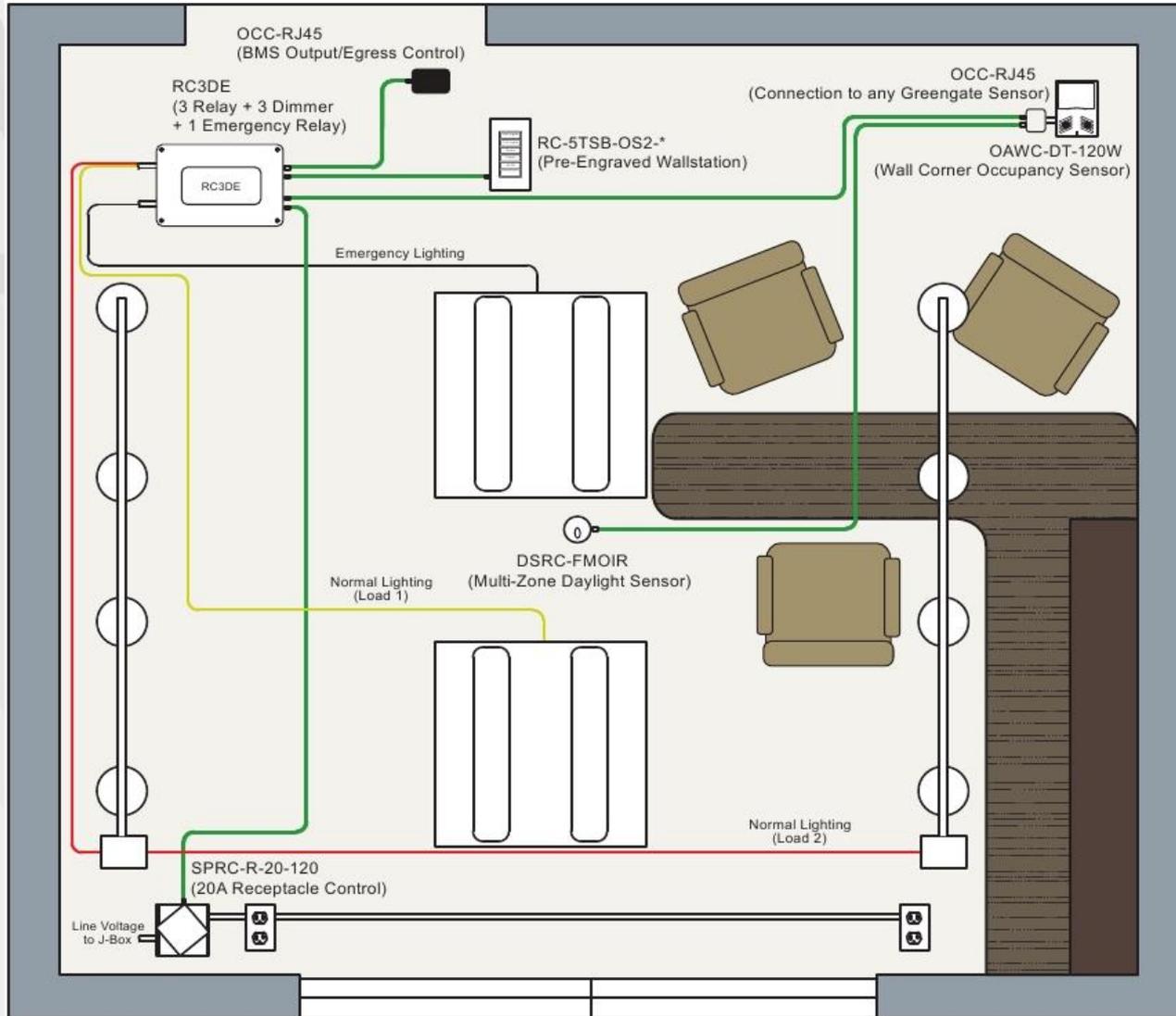
Percentage of occupied hours where illuminance is at least 28 footcandles, measured at 2.79 feet above the floor plate.

■ 0% ■ 25% ■ 50% ■ 75% ■ 100%

Electrical Systems

- Power Systems
 - Receptacle controls
 - ASHRAE 90.1 requires automatic control for at least 50% of receptacles in private offices, open offices, and computer classrooms
- Coordinated solution for lighting, daylighting, and receptacle controls

Electrical Systems



Thanks!



Building Energy Management Open-Source Software (BEMOSS)



Manisa Pipattanasomporn, Ph.D.
Associate Professor, Virginia Tech & CTO, BEM Controls
November 2, 2017

What is BEMOSS?

BEMOSS is a Building Energy Management Open Source Software (BEMOSS) solution that is engineered to improve sensing and control of equipment in small- and medium-sized commercial buildings.



BEMOSS monitoring and control:

Three major loads in buildings

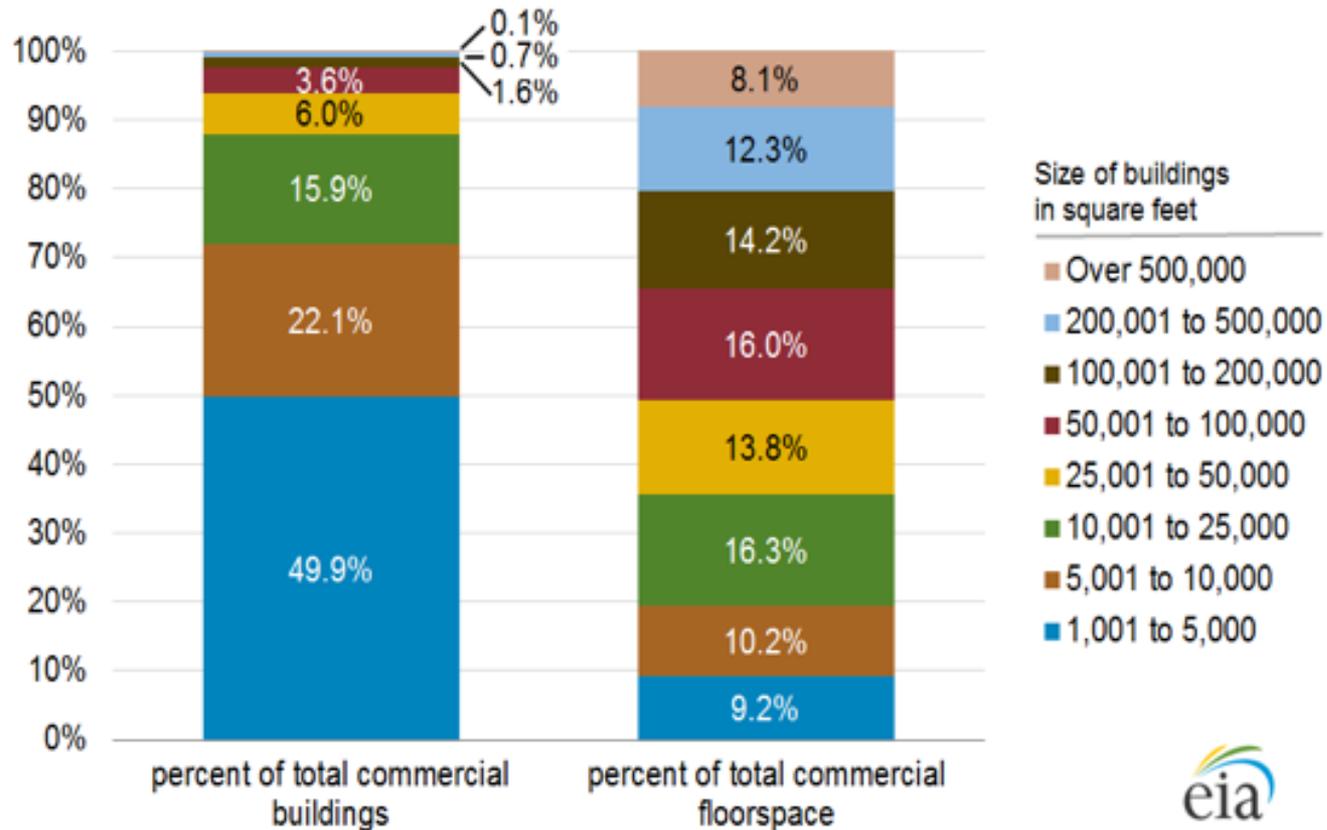
- HVAC
- Lighting loads
- Plug loads

BEMOSS value:

Improves energy efficiency and facilitates demand response implementation in buildings.

Why BEMOSS ?

- Buildings consume over 40% of the total energy consumption in the U.S. Over 90% of the buildings in the U.S. are either small-sized (<5,000 square feet) or medium-sized (between 5,000 sqft and 50,000 sqft).
- These buildings typically do not use Building Automation Systems (BAS) to monitor and control their building systems from a central location.



BEMOSS Advisory Committee

BEMOSS is developed in consultation with industry

BEMOSS advisory committee has representatives from 22 organizations:



BEMOSS Interoperability

Communication Technologies

- Ethernet (IEEE 802.3)
- Serial Interface (RS-485)
- ZigBee (IEEE 802.15.4)
- WiFi (IEEE 802.11)



Data Exchange Protocols

- BACnet (IP and MS/TP)
- Modbus (RTU and TCP)
- Web (e.g., XML, JSON, RSS/Atom)
- ZigBee API
- Smart Energy (SE)
- OpenADR (Open Automated Demand Response)



BEMOSS Plug & Play

With BEMOSS discovery agent, we know:

- The device is present in the building.
- Device model number, e.g., 3M-50.
- What the device can do, e.g., monitor temperature and adjust set point.

BEMOSS automatically discovers new load controllers deployed in a building



BEMOSS Deployment in Buildings



Building 1 – Virginia Tech Architecture Building

- Location: **Alexandria**, VA
- Demonstration: HVAC, plug load control



Building 2 – Equipment Bureau

- Location: **Arlington**, VA
- Demonstration: Lighting control



Building 3 – Virginia Tech building

- Location: **Blacksburg**, VA
- Demonstration: HVAC control

Building 1 – VT Building in Alexandria, VA

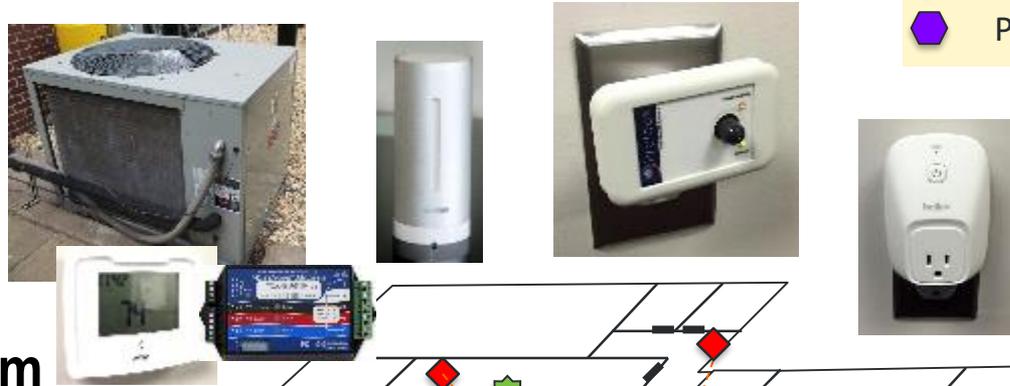
1021 Prince St.,
Alexandria, VA 22314



Area: 25,000 SF
Energy: 14-25 MWh/mo.
Peak load: 61 kW

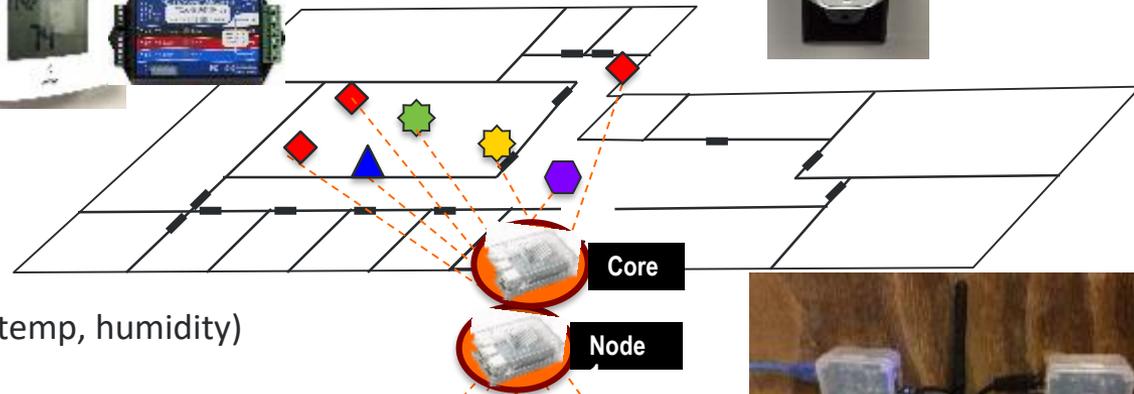
Deployment Setup

- ▲ Thermostats (WiFi)
- ◆ Plug load controllers (WiFi)
- ★ Motion sensor (WiFi)
- ★ Environment sensor (WiFi)
- ⬡ Power meter (Modbus)



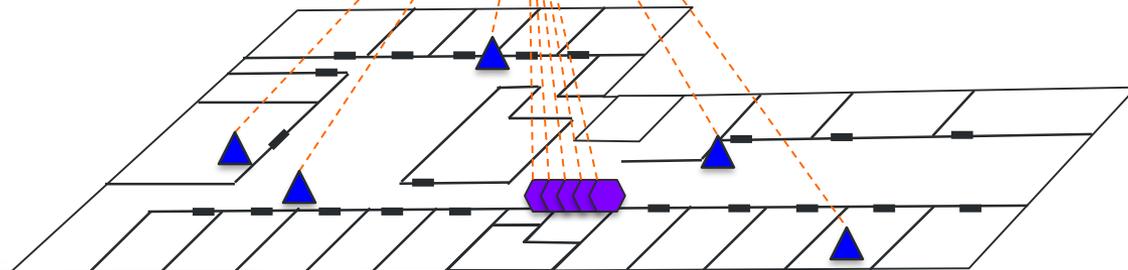
Floor 3 – Classroom

- 1 thermostat
- 3 plug load controllers
- 1 motion sensor
- 1 environment sensor (CO₂, temp, humidity)
- 1 power meter
- BEMOSS core
- BEMOSS node



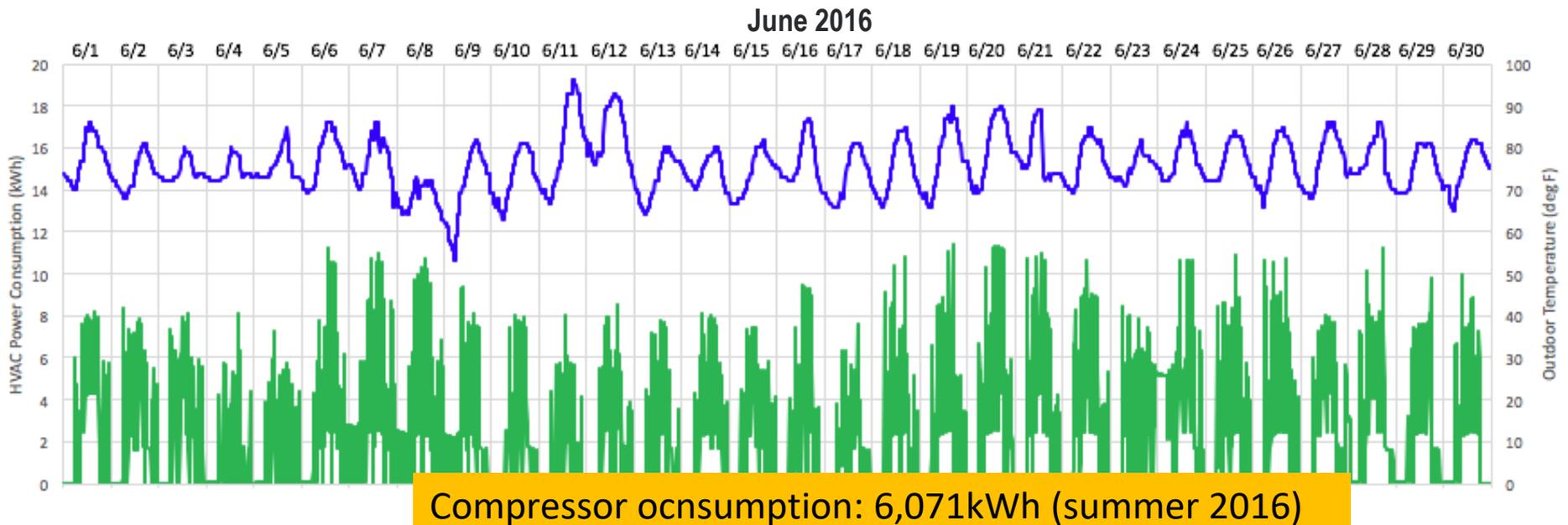
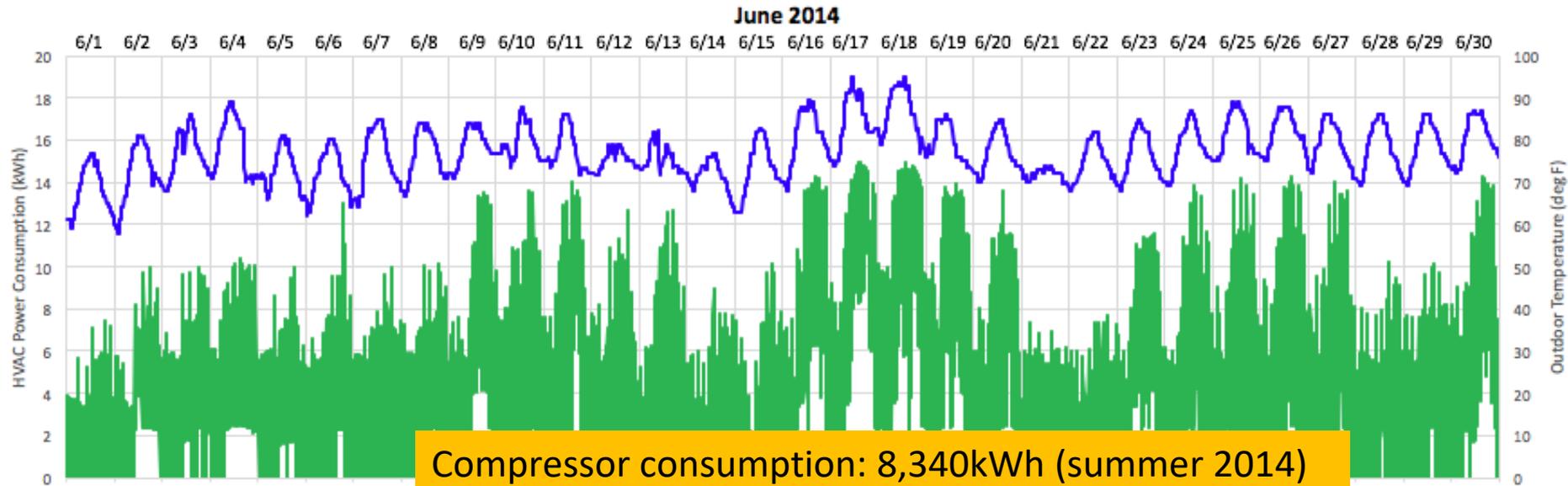
Floor 2

- 5 thermostats
- 5 power meters



Building 1: Alexandria

26.8% Energy Savings before and after BEMOSS



Building 2 – Equipment Bureau Building

2701 S Taylor St, Arlington, VA 22206



Office building size: 5,000 sqft
Electricity consumption: N/A

Building 2 – BEMOSS Deployment



Building 2: Arlington

Energy Savings by controlling light intensity

Based on occupant requirements, light intensity level was reduced. Results indicate **the average kWh savings of about 36%.**

Month	%Savings
Dec 2016	34.4%
Jan 2017	33.4%
Feb 2017	35.9%
Mar 2017	36.2%
Apr 2017	35.0%
May 2017	36.0%
Jun 2017	36.3%
Jul 2017	36.0%
Aug 2017	35.0%
Average	35.4%

Note: Scheduled dimming level from 6:30am to 9:00pm. Open office area A: 50%; Open office area B: 45%; Chief office's desk area: 30%; Chief office's meeting area: 30%; Conference room A: 50%; Conference room B: 45%. Lights are off after 9:00pm.

Building 3 – Commercial Building in Blacksburg, VA

460 Turner St, Blacksburg, VA 26041



Retail building: ~50,000 sqft
Peak demand: ~160kW
Electricity consumption: 46-65MWh/month

Building 3 – BEMOSS Deployment



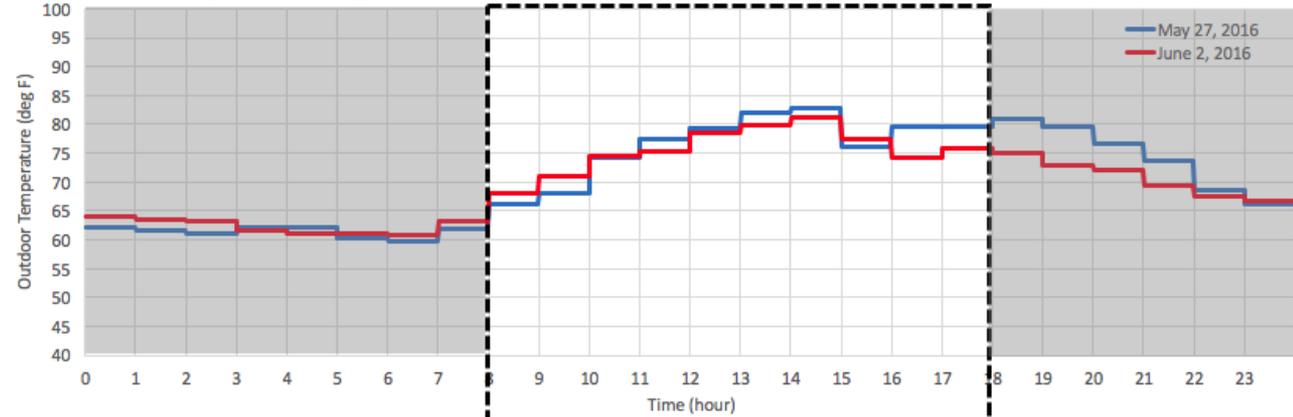
Building 3 – Energy Savings Potentials



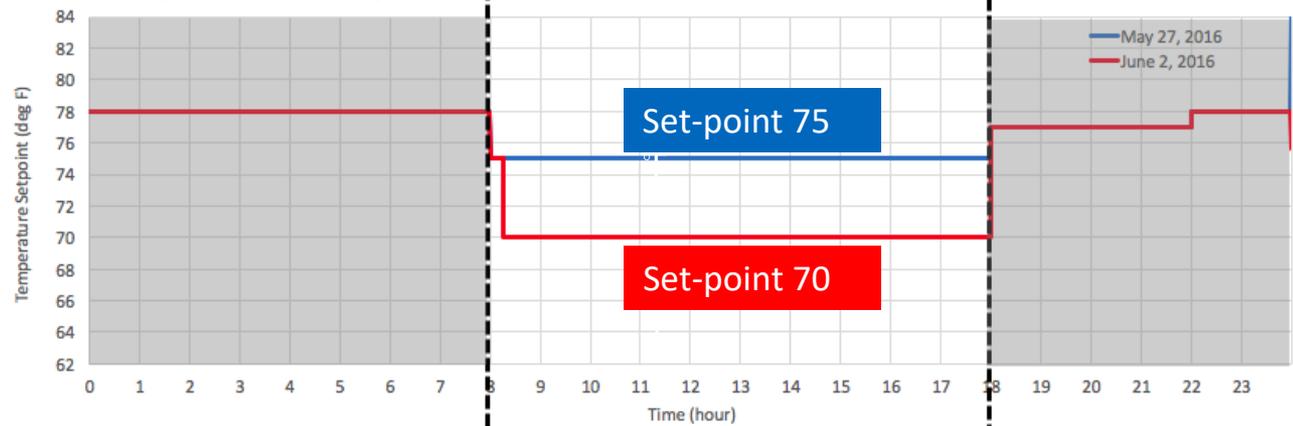
~40,000 sqft building
in Blacksburg, VA

Raising the set point by
5°F from 8am-6pm
demonstrates 20%
energy savings in HVAC
load.

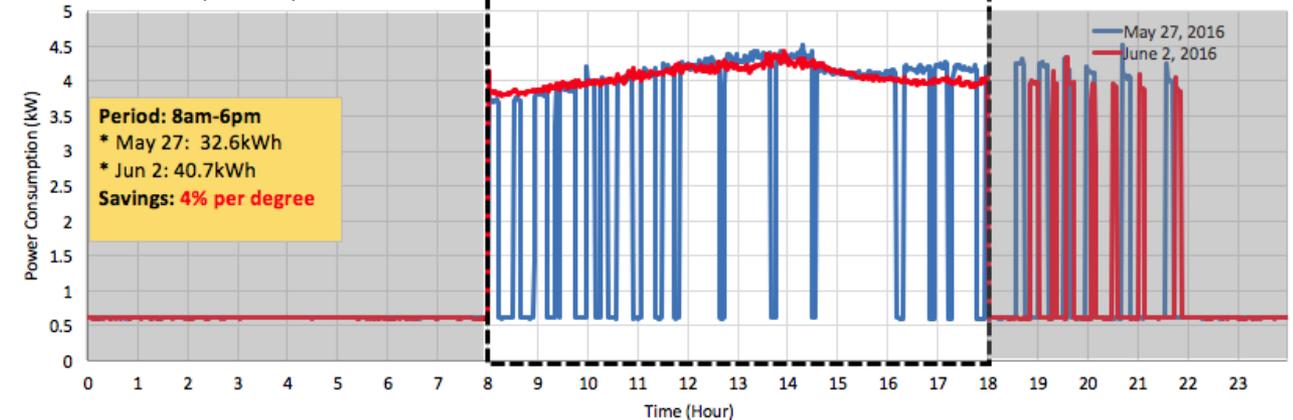
Outdoor temperature profiles:



Indoor temperature set-points:



HVAC load (1 AC):





Introducing BEMOSS

An open source platform for building energy management



VirginiaTech
Advanced Research Institute

The US Department of Energy has awarded the Virginia Polytechnic and State University Advanced Research Institute nearly \$2 million to do research and development of its Building Energy Management Open Source Software (BEMOSS) for small and medium-sized commercial buildings.



Transitioning from a Research Project to a Business



SBIR/STTR
SMALL BUSINESS INNOVATION RESEARCH
SMALL BUSINESS TECHNOLOGY TRANSFER



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PRICING PLAN

SUCCESS STORIES

ABOUT US ▾

www.bemcontrols.com

BEMOSS®-Plus

An Open Architecture Platform for Monitoring and Control of IoT Devices

LEARN MORE

Solar PV and Smart Inverter Integration



BEMOSS

Node1 : Der1

Power

INCIDENT	DC	AC
35361.2 W	5140.15 W	4958.0 W

Efficiency

PANEL	INVERTER
14.54 %	96.46 %

Voltage

DC	AC
357.7 V	212.3 V

Current

DC	AC
14.37 A	23.51 A

Energy

TOTAL: 6.52 MW

Irradiance

ARRAY	HORIZONTAL
865.0 W/m ²	W/m ²

Temperature

AMBIENT	MODULE
84.0 °F	93.0 °F

Wind Velocity

0.0 m/s	10105.01 lbs
---------	--------------

Smart inverter control

REAL POWER CONTROL

Slider: 0 to 100 Real. Real Power limit 100%. Power limit Value: 100.

POWER FACTOR

Slider: 85 to 100. Power factor limit 100%. Power factor limit: 100.

[Submit All Changes](#) [View Past Usage and Set Points](#)

Battery Storage Integration



BEMOSS



Admin

Log Out



HOME

DISCOVER NEW DEVICES

DISCOVER/MANAGE **2**

NETWORK STATUS

ALARMS & NOTIFICATIONS

MANAGE USERS **0**

MISC SETTINGS

LOG OUT

Tumalow Energy Ingenuity : Battery_Storage3

BATTERY STORAGE

CURRENT STATUS



ACTIVE

CURRENT READINGS

STATE OF CHARGE



98.9 %

OUTPUT POWER

-0.013 kW

CHARGING

 View Past Values

Weather Sensor Integration

The screenshot displays the BEMOSS Core interface for Weather_Sensor21. The interface is divided into two main sections: Indoor Environment Status and Outdoor Environment Status. The indoor status shows Temperature at 71.4°F, Humidity at 22.0%, Pressure at 30.65 Pa, CO2 at 484.0 ppm, and Noise at 47.0 db. The outdoor status shows Temperature at 74.3°F, Humidity at 49.0%, Maximum Recorded Temperature at 74.3°F, and Minimum Recorded Temperature at 74.3°F. A green arrow points from the CO2 value in the indoor status to the CO2 line graph below.

BEMOSS 15 Admin Log Out

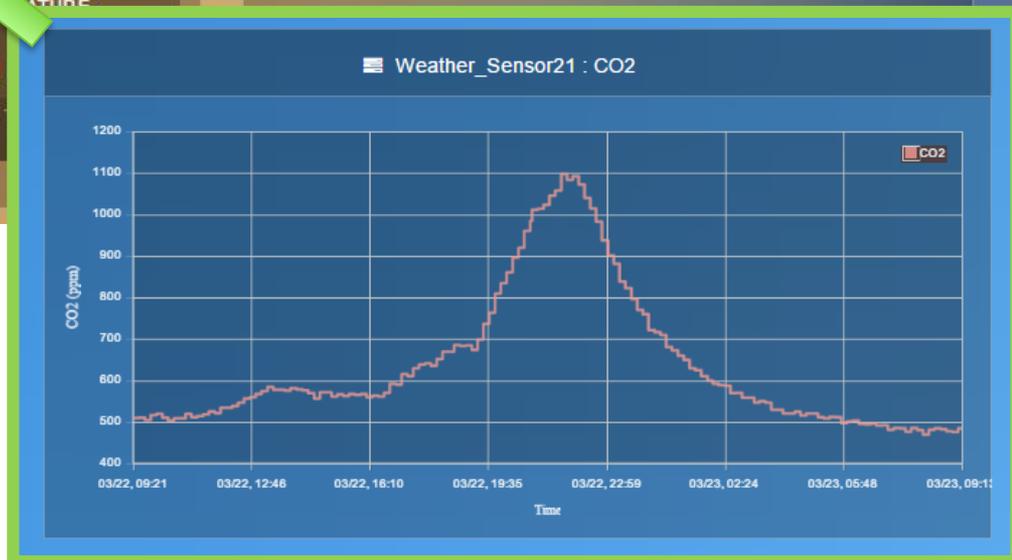
Bemoss Core : Weather_Sensor21

Indoor Environment Status

TEMPERATURE	HUMIDITY	
71.4°F	22.0 %	
PRESSURE	CO2	NOISE
30.65 Pa	484.0 ppm	47.0 db

Outdoor Environment Status

TEMPERATURE	HUMIDITY
74.3°F	49.0 %
MAXIMUM RECORDED TEMPERATURE	MINIMUM RECORDED TEMPERATURE
74.3°F	74.3°F
Date Recorded: Wed, 15 Jun 2016, 16:25	Date Recorded: Wed, 15 Jun 2016, 16:25



Security Camera Integration



BEMOSS ⚠️ 08 Admin Log Out

HOME
DISCOVER NEW DEVICES
DISCOVER/MANAGE 0
NETWORK STATUS
ALARMS & NOTIFICATIONS
MANAGE USERS 0
MISC SETTINGS
APPLICATIONS
NODE1 5
LOG OUT

Node1 : Camera1

Location:
Alexandria, VA

Building type:
Office

View:
Indoor

Point of contact:
Building Engineer (xxx-
xxx-xxxx)

2017-07-28 2:01:38
FI98537P

Thank You

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Questions?



Commercial Technology

Jason Forsyth, Moseley Architects

Manisa Pipattanasomporn, BEM Controls

Mark Jackson, Community Housing Partners (moderator)

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